

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL I, Section 8, T-27-N, R-11-W

1850' FSL and 790' FEL

5. Lease Designation and Serial No.

NMSF-080382-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

I

8. Well Name and No.

Schwerdtfeger No. 2

9. API Well No.

30-045-06666

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Place well on Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company proposes to return the above well to production from the Basin Dakota formation.

Please see the attachment for the summary of work to be performed in the time frame of September 22, through the end of October 1997.

RECEIVED
SEP 29 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Kelly Cook

Title Records Processor

Date 9/19/97

(This space for Federal or State office use)

Approved by AS/ Duane W. Spencer

Title

Date

SEP 25 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCB

Schwerdtfeger Well 2-D

Clean out wellbore and return to production

Procedure

1. MIRU PU. ND wellhead & NU BOP.
2. POOH with killstring. Test BOP equipment.
3. RIH with 2 3/8" workstring. Tag top of fish (circulating out fill if necessary). POOH.
4. RIH with 3 3/4" washpipe and jars. Wash over fish. POOH with washpipe.
5. RIH and latch onto fish and pull fish free. If tubing/packer is not free, cut tubing and remove free section.
6. Repeat steps 4 & 5 until all of fish is removed.
7. RIH with RBP and packer. Set RBP at 6100' and test. Using packer, test until finding bottom and top casing leak.
8. POOH with RBP and packer. RIH with packer. Set packer below bottom casing leak and top perforation.
9. RU stimulation company. Acidize perforations. RD stimulation company.
10. Swab back acid load. POOH with packer.
11. RIH with Scab Liner packer setup (liner is 3 1/2" flushjoint). Over lap top and bottom casing leak by 100' to 150'. Set packers. Test top packer. POOH with workstring.
12. RIH with 1 1/2" production tubing. Swab well in. RDMO PU. Return well to production.