

U. S. LAND OFFICE **Navajo Allotted**
SERIAL NUMBER **I-149-Ind.-8465**
LEASE OR PERMIT TO PROSPECT -----
Charley - Pah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORNER

Company Skelly Oil Company Address Box 426, Farmington, New Mexico

Lessor or Tract Charley - Pah Field Fulcher-Kutz State New Mexico

Well No. 1 Sec. 12 T. 27N R. 9W Meridian N.M.P.M. County San Juan

Location 1700 ft. N. of N Line and ft. E of W Line of Sec. #12 Elevation 5973'
(Derrick floor relative to sea level)

I, John W. Skelly, do hereby certify that the above is a true and correct record of the well and all work done thereon

Location 1700 ft. N. of 1 Line and 1 ft. N. of 1 Line of 1 (Derrick floor level)
S.
 The information given herewith is a complete and correct record of the well and all work done thereon
 so far as can be determined from all available records.
 Signed C. E. Cooper

Date November 12, 1953

The summary on this page is for the condition of the well at above date.

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Commenced drilling October 16, 1953 Finished drilling November 6, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

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No. 1, from G 2037' to 2108' No. 2, from _____ to _____ No. 3, from _____ to _____	No. 4, from _____ to _____ No. 5, from _____ to _____ No. 6, from _____ to _____
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WATER SANDS

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	140'	150	Circulated		
7"	2050'	150	Halliburton		

PLUGS AND ADAPTERS

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Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

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Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4-1/2"	5	Mitro-glycerin	132 qts.	11-4-53	2062'-2106'	2110'

TOOLS USED

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Rotary tools were used from 0' feet to 2156' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

DATE

Nov. 6, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours **1,900,000** Gravity, °Bé. _____

Rock pressure, lbs. per sq. in. **780#** Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

EMPLOYEES

	EMPLOYEES	
<u>Dennan Oil & Drilling Corp.</u> , Driller	_____	Driller
_____, Driller	_____	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1204'	1204'	Kirtland
1204'	1837'	635'	Fruitland
1839'	2037'	198'	Pictured Cliff
2037'	2108'	71	Lewis
2108'	2156'	48'	
2156' T. D.			

7-76087-91

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling; together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "disconnected" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing or shoring.

22-10000-10000

LESS THAN

—O.E.

25023

INFORMATION RECORD--Continued