NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (XXXX) - (GAS) ALLOWABLE

New Well REGERERACE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Aztec Oil & Gas Company Banks Well No. 12-P in. 185 4 4 Sec 7 T. 27N R. 5M NMPM Wildcat Dekote Pot Sen Just Sec 7 T. 27N R. 5M NMPM Wildcat Dekote Pot Total Depth PRID TOTAL TOTAL DEPTH PRID TOTAL					Farmington,	New Mexadico	July 28, 1960
Actec Oil & Gene Company (Company or Operator) (Company of Calling Operator) (Company of Calli					(Place)		
Company or Operators R Sec T T 27N R SW NMPM, Wildcat Delicits Potential Letter Sec T T 27N R SW NMPM, Wildcat Delicits Proposed T/10/60 Please indicate location: Sec T T 27N R SW NMPM, Wildcat Delicits Total Depth Proposed T/10/60 Please indicate location: Sec T Total Depth Proposed T/10/60 Please indicate location: Sec T Total Depth Proposed Total Depth Proposed Total Depth Proposed Total Depth Proposed Proposed Total Depth Total Depth Total Depth Proposed Total Depth							
H. Sec. 7. T. 27N R. SW., NMPM, Wildcat Dehots. Pool of the completed selection. Please indicate location: D	Aztec C	Ml & Ge	B Company	Hanks	, Well No	12-D , in.	1/4 1/4
Sen Juan County Date Spudded 7/10/60 Please indicate location: D C B A Top 01/60s Pay 60/60 Name of Prod. Form. Palots PRODUCTION INTERVAL Perforations 6950 - 6990 Ditt K J I Natural Prod. Test: bbls.oil, bbls water in hrs. rin. Size M N O P Joad of lusted; bbls.oil, bbls water in hrs. rin. Size Joad of lusted; bbls.oil, bbls water in hrs. rin. Size Natural Prod. Test: bbls.oil, bbls water in hrs. rin. Size Natural Prod. Test: bbls.oil, bbls water in hrs. rin. Size Natural Prod. Test: bbls.oil, bbls.water in hrs. rin. Size Joad of lusted; bbls.oil, bbls.oil, bbls water in hrs. rin. Size Natural Prod. Test: bbls.oil, bbls.oil, bbls.water in hrs. rin. Size Natural Prod. Test: bbls.oil, bbls.oil, bbls.water in hrs. rin. Size Natural Prod. Test: bbls.oil, bbls.oil, bbls.water in hrs. rin. Size Natural Prod. Test: bbls.oil, bbls.oil, bbls.oil, bbls.oil, bbls.oil Natural Prod. Test: bbls.oil, bbls.oil, bbls.oil, bbls.oil Natural Prod. Test: bbls.oil, bbls.oil, bbls.oil Natural Prod. Test: bbls.		-	-	•		Wildon tobat	ra n
Please indicate location: Elevation SSA Color Total Depth PRO 7053* Top 011/Gas Pay 6076* Name of Proc. Form. Delota Top 011/Gas Pay 6076* Name of Proc. Form. Delota B A PRODUCING INVERVAL Perforations 6950 = 6990 Copin Hole Casing Shoe 7106 Tuking 6972 OIL WELL TEST Natural Prod. Test: bbls.oil, bbls water in hrs. min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used); bbls.oil, bbls water in hrs. min. Size Mathod of Testing (pitot, back irressure, etc.): M N O P Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Testing (pitot, back irressure, etc.): Act of Testing (pitot, back irressure, etc.): ACT Day; Hours flowed Size Natural Prod. Testing (pitot, back irressure). Act of Testing Company Costs of Size Size Size Size Size Size Size Size	Unit L	KTEF					
D C B A PRODUCTION INTERVAL - Perforations 5050 = 5500 Depth Casing Shoe TIOC Tuking 6872	Sen	Juan		County. Date Spudde	d	Date Drilling (cample ted 7/10/60
E F G H Open Hole	Plea	se indicate	location:	Elevation 55	Total	Depth	FBTD 7053*
E F G H Open Hole Casing Shoe 7106 Depth Open Hole Casing Shoe 7106 Tuting 6872 L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of cil equal to volume of hoke of the start of the st	D	C B	A	Top Oil/Gas Pay 50	Name o	f Prod. Form.	Dalota
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Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):	r	K J	I	Natural Prod. Test:	bbls.oil.	bbls water in	Choke
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Natural Prod. Test: MCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: ACP 6616 MCF/Day; Hours flowed 3 In 13 0' 321 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-mater Traced with 1455 Bbls vater f. 52 000 send Casing Tubing Date first new Press. Press. Oil run to tanks Cil Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter Gompany or Operator, Sold of the Company of Operator (Company or Operator) OIL CONSERVATION COMMISSION By: CPIGINAL SIGNED By JOE C. Salmon Title District Superintendent Send Communications regarding well to: Name. Aztec Oil & Cas Company							
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I hereby certify that the information given above is true and complete to the best of my knowledge. District Superintendent. Send Company or Operator Opera				Gas Transporter	Southern Union	Cas Corpuny	
I hereby certify that the information given above is true and complete to the best of my knowledge. DIST COMPONIEST OF AUG 2 1960, 19 Aztec Oil & Cas Company of Operator) Com	emarks:			**************************************			
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