



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Santa Fe  
Lease No. 078094  
Unit Gov. Fullerton

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		
CHECK COMMUNICATIONS	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 19, 1962

Well No. 6-Gallup located 1650 ft. from N line and 790 ft. from E line of sec. 23

SW NW SEC. 11  
(1/4 Sec. and Sec. No.)

27N  
(Twp.)

11W  
(Range)

NMPM  
(Meridian)

West Exts. Canyon  
(Field)

San Juan  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 6077 ft. G.L.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The packer leakage test which was completed on December 26, 1961, gave indications of communication between the Dakota and Gallup producing strings. Based on the pressure drop on the Gallup shut-in casing pressure during the Dakota flow period, the New Mexico Oil and Gas Conservation Commission requested further testing. The Gallup rod string was pulled on January 11, 1962. With the Dakota flowing at a surface pressure of 550 psi, the Gallup bottom hole pressure, by Amerada logs, remained at 824 psi throughout the 40 hour test period of January 12, 1962 to January 14, 1962. Further test were run from February 5, 1962 at which time the Gallup SITP was 800 psi and the Dakota SITP was 827 psi through February 10, 1962 when the Gallup SITP was 1022 psi and the Dakota SITP was 1225 psi. The last test confirms previous indications that communication does exist. British-American proposes to pull dual tubing strings and determine status of indicated communications and because of the marginal status of the Fullerton No. 6 Gallup zone, temporarily abandon the Gallup zone.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.  
Company The British-American Oil Producing Company

Address P. O. Drawer 330

Fernington, N.M.

By Lee R. Stone

Title Field Superintendent