

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 790' FWL Sec 11 T27N R11W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fullerton Fed #6

9. API Well No.

30045066890

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

0/10/92. RIH w/ 5 1/2" cmt retainer & set retainer @ 6394' KB. Pump 142 bbls fresh wtr dn 5 1/2" csg. Set 25 sx Cl-B cmt plug across Dakota perms, formation locked up. Stung out of retainer & spotted cmt plug of 25 sx Cl-B on top of retainer. Displaced w/22 bbls 9 ppg Pozmix. PU to 5658' & pump 100' cmt plug 17 sx Cl-B cmt. Displaced w/9ppg Pozmix. PU to 2850, spot 17 sx Cl-B cmt, 100' plug. Displace w/16 bbls 9ppg Pozmix. PU to 1923', spot 100' cmt plug 17 sx Cl-B cmt, w/50% excess. Displace w/9ppg Pozmix. Perf w/4 spf 1440-1441'. Squeeze w/53 sx Cl-B cmt. Displace w/9 ppg Pozmix. PU to 940, perf 940-941 w/4 spf. Squeeze w/ 105 sx Cl-B cmt inside & out 940'-943'. Displace w/9 ppg Pozmix. PU to 325 & perf 325-326 w/4 spf. RU on annulus, returns on bradenhead valve, pumped 125 sx Cl-B cmt & circ 25 sx cmt to surf. Cut off csg. Removed WH. Erect dry hole marker. Well P&A 10/10/92.

We will notify BLM when rehab of location is complete for final inspection.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineering Technician

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

AREA MANAGER