

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Pipkin
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, New Mexico 87499	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650'N, 890'E	10. FIELD AND POOL, OR WILDCAT Fulcher-Kutz PC
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T27N, R10W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5981'DF	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well will be recompleted to the Fruitland Coal. The Pictured Cliffs will be abandoned by setting a cement retainer in the 5 1/2" casing @ 1801; and squeezing 25 sx (29cf) of class "B" neat cement under retainer. The coal interval uphole will be completed.

RECEIVED

SEP 1 - 1988

CONCL. 10

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

DATE 8-25-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED

AUG 30 1988

[Signature]
AREA MANAGER

*See Instructions on Reverse Side

F. Loc. 1650/N; 890/E Elev. 5981 DF Spd. 5-19-53 Comp. 7-27-53 TD 1881 PB

Casing 8-5/8 @ 102 W 110 Sx. Int. @ W Sx. Pr. 5 1/2 @ 1306 W 150 Sx. r.1 @ 1869
Csg. Perf. Prod. Stim. Shot 165 qts. 1813-1831

T
R
A
N

I.P. 402 BO/D MCF/D After 3 Hrs. SICP 536 PSI After 48 Days GOR Grav. 1st Del. 9-23-53 s

TOPS		NITD	X	Well Log	X	TEST					DATA	
				Plat	X	Schd.	PC	Q	PW	PD	D	Ref. No.
Kirtland		C-102		Electric Log		2/25/66	379	20	221	30.3	12	
Fruitland		C-103		C-110	X	3/16/67	375	23	196	30.0	13	11
Pictured Cliffs	1205	C-104	X	C-122		2/23/68	378	20	230	30.2	12	
Cliff House		Ditr		Dfa		11/23/70	356	23	174	28.5	10	
Menefee		Datr		Dac		5/24/71	344	20	154	27.5	10	
Point Lookout						7/13/72	357	23	146	28.1	11	
Mancos						2/1/74	285	17	307	22.2	9	
Gallup						2/24/75	289					
Sanostee						10/17/75	301					
Greenhorn												
Dakota												
Morrison												
Entrada												
PCD	4176	EPRC				160						

P
o

June | July | Aug. | Sept. | Oct. | Nov. | Dec. |
Ful-Kutz PC Co. SJ s 7 T 27N R 10W UH Oper. Meridian Oil Inc. Lse. Pipkin No. 6

TEST DATA						
Schd.	PC	Q	PW	PD	D	Ref. No.
54	423	45	172	212	41	
55	412	36	226	206	38	
5/56	427	31	220	214	32	
5/57	427	32	220	214	32	
5/58	427	32	220	214	32	
5/59	427	32	220	214	32	
5/60	427	32	220	214	32	
5/61	427	32	220	214	32	
5/62	427	32	220	214	32	
5/63	427	32	220	214	32	
5/64	427	32	220	214	32	
5/65	427	32	220	214	32	
5/66	427	32	220	214	32	
5/67	427	32	220	214	32	
5/68	427	32	220	214	32	
5/69	427	32	220	214	32	
5/70	427	32	220	214	32	
5/71	427	32	220	214	32	
5/72	427	32	220	214	32	
5/73	427	32	220	214	32	
5/74	427	32	220	214	32	
5/75	427	32	220	214	32	
5/76	427	32	220	214	32	
5/77	427	32	220	214	32	
5/78	427	32	220	214	32	
5/79	427	32	220	214	32	
5/80	427	32	220	214	32	
5/81	427	32	220	214	32	
5/82	427	32	220	214	32	
5/83	427	32	220	214	32	
5/84	427	32	220	214	32	
5/85	427	32	220	214	32	
5/86	427	32	220	214	32	
5/87	427	32	220	214	32	
5/88	427	32	220	214	32	
5/89	427	32	220	214	32	
5/90	427	32	220	214	32	
5/91	427	32	220	214	32	
5/92	427	32	220	214	32	
5/93	427	32	220	214	32	
5/94	427	32	220	214	32	
5/95	427	32	220	214	32	
5/96	427	32	220	214	32	
5/97	427	32	220	214	32	
5/98	427	32	220	214	32	
5/99	427	32	220	214	32	
5/100	427	32	220	214	32	