

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FNL and 790' FEL Section 8, T-27-N, R-10-W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5995 (RDB)

5. LEASE DESIGNATION AND SERIAL NO.
SF-077875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
P. O. Pipkin

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SE 1/4 NE 1/4 Section 8, T-27-N, R-10-W, N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Well History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded on April 27, 1964 and drilled to a depth of 351'. 8 5/8" Casing was set at that depth with 250 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting for cement tested casing with 900 psi. Test ok. Reduced hole size to 7 7/8" and resumed drilling.

Well was drilled to a total depth of 6453 and 4 1/2" casing set at that depth with stage tool set at 4591. First stage was cemented with 350 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack followed by 100 sacks neat. After waiting on cement tested with 3500 psi. Test ok. Second stage cemented with 950 sack cement containing 6% gel and 2 pounds medium Tuf Plug per sack. After waiting on cement tested to 3500 psi. Test ok.

Perforated 6350-6383 with 2 shots per foot. Fracked these perforations with 47,670 gallons water and 35,000 pounds 20-40 sand and 15,000 pounds 10-20 sand. Breakdown pressure 1900. Treating 2900. Average injection rate 47 BPM. Set bridge plug at 6340. Tested casing and bridge plug with 3500 psi. Test ok. Perforated 6263-6271 and 6292-6300 with 3 shots per foot. Fracked these perforations with 22,890 gallons water and 15,000 pounds 20-40 sand and 5,000 pounds 10-20 sand. Breakdown pressure 2100. Treating 3400. Average injection rate 34 BPM. Drilled bridge plug at 6340 and cleaned hole.

2 3/8" tubing landed at 6301 and well completed June 2, 1964 as Basin Dakota Field Well. Preliminary test 4600 MC/D.

18. I hereby certify that the foregoing is true and correct

SIGNED **Fred L. Nabors**
(This space for Federal or State office use)

TITLE **District Engineer**

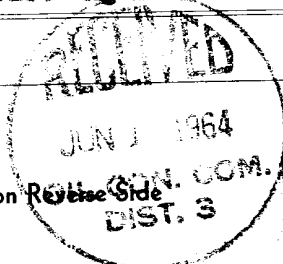
DATE **June 5, 1964**

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

JUN 8 1964

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.