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DISTRIBUTION			2	
SANTA FE				
FILE		1		
u.s.G.s.		Ì		
LAND OFFICE		L		
TRANSPORTER	OIL	11		
	GAS	1.7		
OPERATOR		13		
PRORATION OFFICE				

- - -	DISTRIBUTION SANTA FE FILE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR 3	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS			
-	PROBATION OFFICE PROBATION OFFI PROBATI					
	P. O. Drawer 570, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Flecompletion Oil Dry Gas Mame Change Change in Ownership Casinghead Gas Condensate I change in Ownership Rive name Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401 I change nd address of previous owner Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401					
			P. O. Drawer 570, Farming	gton, New Memico 37401		
11.	DESCRIPTION OF WELL AND I Lease Name Whitley Location Unit Letter / H 1490	#4 South Blanco Pi	ictured Cliff State, Federal c	Pedera,		
II.	Line of Section 150	TER OF OIL AND NATURAL GAS	·	I copy of this form is to be sent!		
	Name of Authorized Transporter of Cas Southern Union Gatheri If well produces oil or liquids, give location of tanks.	ing	Address (Give address to which approved Fidelity Union Tower, D is gas actually connected?	1		
V .	COMPLETION DATA			Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	prations Depth Casing Shoe				
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
	The AND DESCRIPTION OF THE PROPERTY OF THE PRO	OP ALLOWARIE (Test must be at	feer recovery of total volume of load oil a	nd must be equal to or exceed to p allow-		
V	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed: able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	//			
	Length of Test	Tubing Pressure	Casing Pressure	Cae-MCF		
	Actual Prod. During Test	Csi-Bbls.	1 12	2 1978 2014 - 501		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size		
V	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		OIL CONSERVATION COMMISSION APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendusck				
((5)	nature	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendence, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Distri - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	fine)	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections 7 II III and VI for changes of owner			
(Date)		well name or number, or transporter, or other such change of condition				

well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.