

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON HYDRAFRAC OF WELL	X

November 16, 1950

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind
Oil and Gas Company Bruce Sullivan Well No. 1 in the
Company or Operator Lease
SW 1/4 of NE 1/4 of Sec. 11, T. 27-N, R. 10-W, N. M. P. M.,
Kutz Canyon Field San Juan County.

The dates of this work were as follows:

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on November 8 1950
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The following intervals were hydrafracked November 11 and 12, 1950.

Interval	Remarks
1939-44	Packer failed to hold @ 950 psi
1943-48	Packer failed to hold.
1930-35	Formation broke at 1000 psi. Max Pres 1700 psi. Would not flow back.
1920-25	Packer failed to hold.
1918-23	Packer failed to hold. (see reverse side)

Witnessed by Mr. Casey Chapin Stanolind Oil & Gas Co. Pet. Engr.
Name Company Title

Subscribed and sworn before me this 17th

I hereby swear or affirm that the information given above is true and correct.

day of November, 1950Name R. L. Wright Jr.Position Field EngineerRepresenting Stanolind Oil and Gas Company
Company or OperatorMy commission expires 5-31-53Address Box F, Hobbs, New Mexico

Remarks:

APPROVED

11-26-50

Oil and Gas Inspector Dist. #3.

Name

Title

Interval

1893-98

Remarks

Formation broke at 900 psi. Max Pres. 1300 psi. Would not flow back.

Prior to Hydraulic Treatment, well produced 3 1/4 MCFD through open ended 2" line on 24 hour Stabilized Test.

After Hydraulic Treatment, well produced 263 MCFD through open ended 2" line on 48 hour Stabilized Test.