

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-11-59  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**BENSON-MONTIN-GREER DRILLING CORP. DAVIS**, Well No. 1-X, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

F, Sec. 12, T. 27N, R. 13W, NMPM, Undesignated Pool  
Unit Letter

San Juan

County. Date Spudded 9-26-59 Date Drilling Completed 10-9-59  
Elevation 5826 Total Depth 6058 PBDT 6024

Please indicate location:

Top Oil/Gas Pay 5845 Name of Prod. Form. Dakota

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 5878-92', 5936-54', 5962-73'

Open Hole - Depth 6057 Casing Shoe 5987 Depth Tubing 5987

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	250	125
5-1/2"	6061	375
2-3/8"	5975	-

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 9.904 MCF/Day; Hours flowed 3

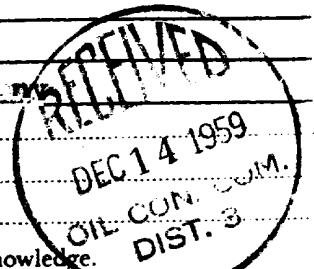
Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 2000 gallons 15% BDA. Sandfraced with 142,900 gallons water and 115,000# sand  
Casing Tubing Date first new  
Press. Press. oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 14 1959, 19\_\_\_\_

**BENSON-MONTIN-GREER DRILLING CORP.**  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

By: Original Signed Emery C. Arnold

Title: Vic-e-President

Title: Supervisor Dist. # 3

Send Communications regarding well to:

Name: Albert R. Greer

Address: 158 Petroleum Center Building Farmington, New Mexico

## OIL CONSERVATION COMMISSION

SEEC DISTRICT OFFICE

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