

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Company	8. FARM OR LEASE NAME Holloway Federal
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 1650' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. MAR 26 1986	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-27N, R-11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6097' G.L.	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE CENTER
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History:

Spud 7-29-60

Set 330' 10-3/4" csg. 7-30-60 cemented w/250 sx cement

Set 6554' of 5 1/2" csg. 8-16-60 w/2 stage collar @ 2003'.

Cement 1st stage w/250 sx 50-50 posmix 4% Gel, followed w/75 sx

Latex cement

Cement second stage w/150 sx 50-50 posmix 4% Gel, followed w/good circulation

Ran 2" tubing to 6478 9-5-60, pulled 2" tubing and layed down 5-18-77

Ran 1" I.J. J-55 tubing to 6418 5-19-77, well died 12-15-85.

PROPOSAL:

Pull and lay down 1" I.J. tubing, pick up 2-3/8" tubing for working string, set bridge plug in the Green Horn section to protect Dakota formation, find holes in csg. and squeeze 350 sx 6% gel + 2% ca. cl. out hole in csg. W.O.C. 16-18 hrs. drill out cement and test all csg to 1500# if o.k. pull bridge plug, lay down 2" tubing, run 1" tubing, put well back on production, if squeeze leaks, resqueeze.

RECEIVED
APR 10 1986

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Prater
(This space for Federal or State office use)

TITLE Superintendent

OIL CON. DIV.
DATE March 25, 1986
DIST 3

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
DATE

APR 09 1986

AREA MANAGER

*See Instructions on Reverse Side

NM000