

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Beta Development Company

3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1650' FNL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, or ATC)
6097' G.L.

5. LEASE DESIGNATION AND SERIAL NO.
SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Holloway Federal

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-27N, R-11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up work over rig, set B.O.P. fish out 1" I.J. tubing (197 jt's), ran bridge plug on 2-3/8" tubing, set @ 6261', run packer found top hole in csg. @ 3654' and bottom hole @ 3685', squeeze w/500 sx class "H" 6% gel + 2% ca. cl. final squeeze pressure 850#, W.O.C. 18 hrs. tag cement w/bit @ 3490' drill solid cement to 3770', test all csg. 6261' to surface to 1500# 1/4 hr. held o.k. retrieve bridge plug, lay down 2-3/8" tubing work string, pick up 197 jt's 1" I.J. 10rd tubing total of 6417' set @ 6419' G.L. swab well off, gauged 1,669 MMCF after blowing 3 hrs. well shut in no market. 9-6-86.

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Baxter

TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE November 5, 1986
ACCEPTED FOR RECORD

DATE NOV 13 1986

FARMINGTON RESOURCE AREA

BY SM

*See Instructions on Reverse Side