Form 9-881 a (Feb. 1951)

	X	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Loase No. SF-C79116
Unit
Edgar Foderal

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	- 1
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	
(INDICATE ABOVE BY CHECK M	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Vell No. 11 is located 16.56 ft. fr	rom. $\left\{ egin{array}{c} N \\ \mathbf{g} \end{array} \right\}$ line and 1650. ft. from $\left\{ egin{array}{c} E \\ \mathbf{W} \end{array} \right\}$ line of sec.
	•
ndesignated (Dakota) (South	anty or Subdivision) (State or Territory)
he elevation of the derrick floor above sea	a level is ME ft. C
	TAILS OF WORK
tate names of and expected depths to objective sands; shov ing points, and	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme I all other important proposed work)
Propose to drill with retary tool the Dakota formation. Casing pro-	is to an approximate depth of 6550' to test ogram will be as follows:
the Dakota formation. Casing pro	ogram will be as follows: It approximately 300' with 250 sx cament.
the Dakota formation. Casing pro- 10 3/4" 32.75% surface set a 5%" 15.80% set at total dept	ogram will be as follows: It approximately 300' with 250 sx cament.
the Dakota formation. Casing pro- 10 3/4" 32.75% surface set a 5%" 15.50% set at total dept A DV Tool will be set for the formation.	ogram will be as follows: It approximately 300' with 250 sx cement. th, with 350 sx cement.
the Dakota formation. Casing pro- 10 3/4" 32.75% surface set at 5%" 15.50% set at total dept A DW Tool will be set for th formation. Lunderstand that this plan of work must receive approve	ogram will be as follows: It approximately 300' with 250 sx cament. th, with 350 sx cament. The protection of the Fictured Cliffs
the Cakota formation. Casing pro- 10 3/4" 32.75% surface set a 5%" 15.80% set at total dept. A CW Tool will be set for the formation. Lunderstand that this plan of work must receive approve company — Southwest Production Co.	et approximately 300' with 250 sx cement. th, with 350 sx gement. The protection of the Fictured Cliffs valin writing by the Geological Survey before operations may be commenced.
the Dakota formation. Casing pro- 10 3/4" 32.75% surface set at 5%" 15.50% set at total dept A DW Tool will be set for th formation. Lunderstand that this plan of work must receive approve	ogram will be as follows: It approximately 300' with 250 sx cement. th, with 350 sx gement. By protection of the Pictured Cliffs valin writing by the Geological Survey before operations may be commenced.

GPO 862040

NUMBER OF COPI	ES RECEIVED		
DI	STRIBUTION		
SANTA FE			
FILE			
U.S.C 4.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<u> </u>	
PROPATION OFFI	CE		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

AND OFFICE		WELL LOCATI	ION AND ACREA	GE DEDICATION PL	.AT	
RANSPORTER GAS		SEE INSTRUCTIONS	FOR COMPLETING TH	IS FORM ON THE REVERSE	SIDE	
RORATION OFFICE						
			SECTION A			
Derator SOUTHWIRS	r PRODUCTIO	UNI COMPANIV	Lease	TEDAT CE_070116	Well No.	
Init Letter	Section	Township	Range	County SF-079116	1 1	
G	12	27 NORTH	12 WEST			
ctual Footage L 1650	ocation of Well feet from the		1 165 0 fe	et from the EAST	line	
round Level Ele	v. Producin	g Formation	Pool		icated Acreage:	
6065.0	<u> </u>	ATO	Undesig		E/320 Acres	
who has the re another. (65. If the answer wise? YES_	ight to drill into -3-29 (e) NMSA to question one NO	o and to produce from any poor A 1935 Comp.) is "no," have the interests . If answer is "yes," Type	of and to appropriate the of all the owners been of	y 1965 X NO	or for himself and	
	to question two	is "no," list all the owners		/ 	IVEN.	
Owner			Land Descrip	ption		
				SEP	13 1969	
				\01L C	ON	
		SECTION B		CER	FIFICATION	
		2	0-1650	in SECTION A plete to the be belief. Name C Position Production Company Southwest Date	y that the information above is true and comst of my knowledge and original signed by arl W. Smith Superintendent Production Co.	
				shown on the plotted from firsurveys made supervision, as and correct to and belief. Date Surveyed 5 Septe Registered Present of the prese	y that the well location plat in SECTION B was eld notes of actual by me or under my and that the same is true the best of my knowledge the best of my knowledge amber 1960 of the sional Engineer arreyor the same is P. Leese	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.