Form 9-881 a (Feb. 1961)

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(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Offic	:
Lease No.	SF-079116
Unit	
Edgar	Federal

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SM NE Sec. 12 27N 12W NMPM (6/ Sec. and Sec. No.) Basin Dakota San Juan (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 6065 (Rate on Territory) The elevation of the derrick floor above sea level is 6065 (Rate on Territory) DETAILS OF WORK Internames of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comen important proposed work) 11/8/60 Moved on work over rig. Killed well. Set Baker drillable magnesium @ 6350°. Set Baker retrievable packer @ 6137. Squeezed w/125 sx. Final squeezes. 3800#. WOC - 11/11/60 Wilh w/tbg. drld. cement @ 6202-6343 test squee 3000#. Ok, Drld. bridge plug & CO to 6455°. Perf. 6363-81 w/27PF. WIlh w/ths burton RTIS packer set @ 6350, pumped 500 gals 15% MCA @ 4000-4200#. Acid brother to upper perfs. Reset packer @ 6170 squeezed 35 sx latex cement to 3600 WOC 50 hrs. drld. cement @240-6373, tested squeeze to 3200# OK. Perf. 1 hole 6366, 6371 & 6376. Staged 1,000 gals 7% MCA acid. Swabbed acid back. Kill POH w/packer & picked up 2½** tbg. w/Baker packer @ 6250. SWF w/20,000# sand 40,000 gals. gelled wtr. FBD 4000# to 5000#. ATP 4400#, max flush 5400#. Inj. 12.6 BPM. SI 3 hrs. POH laying down 2½** tbg. WIH w/218 jts. 2** EUE tbg. land @ 6361°. Swabbed well in. Cleaned & S.I. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company. Scuthwest Production Company. ddress 162 Petr. Center Bldg. Original signed by Carl W. Smith Title Production Supt.		<u></u>	December 8	, 19.60
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