

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FEL, Sec. 11, T-27-N, R-9-W, NMPM

5. Lease Number
SF-079937

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Turner Hughes #10

9. API Well No.
30-045-06710

10. Field and Pool
So. Blanco Pict. Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☒ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

It is intended to run 3 1/2" casing and restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1" tubing. Drill open hole to 2215'. Run open hole logs. Run 3 1/2" casing to the new total depth and cement to surface. Perforate, acidize and foam fracture the Pictured Cliffs formation. Clean out hole. Rerun production tubing. Return well to production.

RECEIVED
OCT 10 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Gregory J. Stachurski* (KKKPC) Title Regulatory Administrator Date 9/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 04 1996

NMOCB

Pertinent Data Sheet - Turner Hughes #10

Location: 990' FNL & 1650' FEL, Unit B. Section 11, T27N, R9W, San Juan County, New Mexico

Field: South Blanco PC **Elevation:** 6048' DF
6049' KB **TD:** 2209'
PBTD: 2209'

Spud Date: 7/29/52 **Compl Date:** 8/16/52 **DP #:** 48748A
Lease: Fed: NM 4513-01
GWl: 100%
NRI: 75%
Prop#: 012633004

Initial Potential: Initial Potential = 310 MCF/D, SICP=750 psi

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
e12-1/4"	9-5/8"	36# J&L H-40	105'	100 sx.	Circ Cmt
e8-3/4"	7"	17# J&L	2113'	100 sx.	1434' @ 75% Eff.
e4-3/4"	OH				

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7#	2197'	104

Formation Tops:

Ojo Alamo:	1118'
Kirtland Shale:	1262'
Fruitland:	1860'
Pictured Cliffs:	2114'

Logging Record:

Stimulation: SOH w/ 204 qts SNG

Workover History: 7/24/55 ⇒ C/O to 2201'. SOF w/ 8000 gal oil & 11,000# sand. Return to production.

Production history: 7/96 PC capacity: 17 MCF/D. 7/96 PC cum: 673 MMCF..

Pipeline: EPNG