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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Artec Oil & Gas Company

Address
Drawer 570, Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hanks</u>	Well No. <u>13</u>	Pool Name, including Formation <u>Dakota</u>	Kind of Lease State, Federal or Fee <u>ST-077874</u>	Lease No.
Location				
Unit Letter <u>A</u>	<u>1010</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>East</u>			
Line of Section <u>12</u>	Township <u>27N</u>	Range <u>10W</u>	, NMPM, <u>San Juan</u> County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Plataan</u>	<u>Box 108, Farmington, New Mexico</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Southern Union Gathering</u>	<u>Box 398, Bloomfield, New Mexico</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>(X)</u>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.						
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)						



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. C. Sullivan
(Signature)
District Superintendent
(Title)
July 29, 1970
(Date)

OIL CONSERVATION COMMISSION
APPROVED AUG 3 1970, 19____
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #8
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.