

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER **RECEIVED**

2. NAME OF OPERATOR
Southland Royalty Company **AUG 19 1985**

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface (A) 1010' FNL & 810' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6360' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-077874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanks

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
Flucher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12, T27N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Repair Well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-01-85 MIRU Spartan Well Service on 8-1-85. Killed well. RD WH. Adapter flange for wellhead would not fit. NU WH.

8-02-85 Wrked to rel pkr, pkr pulled free. POOH with 214 jts of 2-3/8" EUE tubing, found holes in tubing @ 3215' and 4650'. LD 22 jts of 2-3/8" because of corrosion.

8-3&4-85 TIH with 4-1/2" csg scraper and bit. Tagged fill at 6750'. Washed down with nitrogen to 6784', could not get deeper. Spotted 500 gals mud acid. POCH. TIH with 4-1/2" Model "R" packer, packer set @ 5955', pumped acid into formation.

8-05-85 Landed Model "R" packer with 216 jts of 2-3/8" tubing @ 6559'. ND BOP and NU WH. Rel rig on 8-5-85. Well shut in.

8-08-85 MIRU Service Unit on 8-8-85. Displaced 500 gals mud acid into Dakota formation.

8-09-85 Swabbed well and rel Service Unit on 8-9-85. Well shut in.

8-14-85 Returned well to production on 8-14-85.

18. I hereby certify that the foregoing is true and correct

SIGNED Cather Greger

TITLE Secretary

DATE 8-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 21 1985

AUG 20 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY Smn