

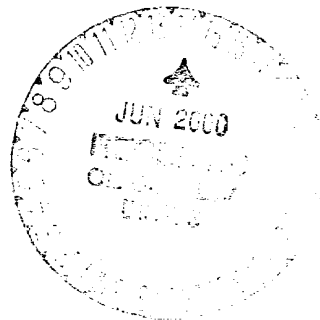
STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

OIL CONSERVATION DIVISION

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Revised 10-01-78This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	BURLINGTON RESOURCES OIL & GAS CO.				Lease	HANKS		Well No.	13	
Location of Well:	Unit	A	Sect	12	Twp.	027N	Rge.	010W	County	SAN JUAN
	NAME OF RESERVOIR OR POOL				TYPE OF PROD. (Oil or Gas)		METHOD OF PROD. (Flow or Art. Lift)		PROD. MEDIUM (Tbg. or Csg.)	
Upper Completion	PICTURED CLIFFS				Gas		Flow		Tubing	
Lower Completion	DAKOTA				Gas		Artificial		Tubing	
PRE-FLOW SHUT-IN PRESSURE DATA										
Upper Completion	Hour. date shut-in	Length of time shut-in		SI press. psig		Stabilized? (Yes or No)				
	05/14/2000	72 Hours		134						
Lower Completion	05/14/2000	24 Hours		348						
FLOW TEST NO. 1										
Commenced at (hour,date)*	05/15/2000		Zone producing (Upper or Lower)		LOWER					
TIME	LAPSED TIME		PRESSURE		PROD. ZONE					
(hour,date)	SINCE*		Upper Completion	Lower Completion	TEMP		REMARKS			
5/16/200	48 Hours		136	82						
5/17/200	72 Hours		138	96						



Production rate during test

Oil: BOPD based on Bbls. in Hours. Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

2718402 352

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