NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Angels Peak Dakota Formation Dakota County San Juan

Initial X Annual ____ Special ____ Date of Test 1-21-60

Company Pan American Petroleum Corp. Lease C. M. Morris Gas Unit Well No. 1

Unit D Sec. 10 Twp. 27N Rge. 10W Purchaser —

Casing 4-1/2" Wt. 9.5 11.6 I.D. 4.090 Set at 6678 Perf. 6584 6566 to 6572 and To 6588

Tubing 2" Wt. 4.7 I.D. 1.995 Set at 6545 Perf. Open ended To ____

Gas Pay: From 6566 To 6588 L 6549 xG 0.70(est) -GL 4584 Bar.Press. 12

Producing Thru: Casing ____ Tubing X Type Well Gas - single
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 1-13-60 Packer None Reservoir Temp. 153°F

OBSERVED DATA

Tested Through ~~(Prover)~~ (Choke) ~~(Meter)~~ Type Taps ____

	Flow Data					Tubing Data		Casing Data		
No.	~~(Prover)~~ (Line) Size	(Choke) ~~(Orifice)~~ Size	Press. psig	Diff. h_w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	Duration of Flow Hr.
SI	8 day Shut in					1964		1964		
1.	2"	3/4"	265		60(est)	280	60(est)	757	60(est)	3 hr.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.365		277	1.000	.9258	1.032	3272
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl.
Gravity of Liquid Hydrocarbons ____ deg.
F_c ____ $(1-e^{-s})$ ____

Specific Gravity Separator Gas ____
Specific Gravity Flowing Fluid ____
P_c 1976 P_c^2 3,904,576

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$(F_cQ)^2$ $(1-e^{-s})$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						591,361	3,313,215		
2.									
3.									
4.									
5.									

Absolute Potential: 3701 MCFPD; n .75
COMPANY Pan American Petroleum Corporation
ADDRESS Box 487, Farmington, New Mexico
AGENT and TITLE R. M. Bauer, Jr., Area Engineer R M Bauer Jr.
WITNESSED ____
COMPANY ____

REMARKS

RECEIVED
JAN 25 1960
OIL CON.

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.