

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

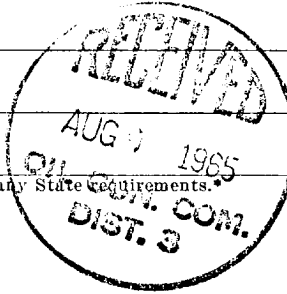
STANDARD INSTRUCTIONS
(Other instructions on reverse side)

Budget Bureau (10-12-61)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. 11-0140000	
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 400, Farmington, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 100 TNL and 1050 TNL		8. FARM OR LEASE NAME Federal Gas Unit "G"	
		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Basin Basin	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12/4 NW/4 Section 3, T-27-N, R-12-W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5717 (RED)	12. COUNTY OR PARISH San Juan	13. STATE New Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Referring to Form 9-331 dated 10-23-64 on the subject Federal Gas Unit "G" No. 1:

Completed well an additional 30-1/2 hours and well kicked off. Flowed 13-1/2 hours with slugs of water. GPP 500 and TPF 75. Flowed 22 hours with GPP 500-600 psi and TPF 75. Flowed gas and slugs salt water. Decreased and logged off with GPP 900 and TPF 0. After enabled 1-1/2 to one hour well flows water and gas for 1-1/2 hour with GPP 500-600 psi and TPF 0. Shut in.

As a result of being unable to obtain a commercial show of gas or oil, we propose to plug and abandon the well as follows:

1. Move in casing pulling unit, pull tubing, re-run tubing and packer and set packer at 5000.

2. Sand test perforations 9000-9500 to ascertain fluid content. If above perforations produce excessive water, will proceed with plug and abandonment as follows:

3. Spot 25 sacks cement from 750 (5920) to approximately 5700 in 4-1/2" casing and 25000.

4. Pull tubing.

(See Reverse Side)

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. Eaton, Jr. TITLE Area Engineer DATE August 5, 1965

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

