

Jacquez, Dorothy

From: Hlava, Cherry L [HlavaCL@bp.com]
Sent: Tuesday, January 22, 2002 1:30 PM
To: 'Jacquez, Dorothy'
Subject: RE: GCU #79 API 30-045-06729

Hello Dorothy, I'm going to try and get this straight. Please see your note below.

1/29/01 we received approval to clean out & swab the FC. If the FC was no longer productive the well would be plugged back & tested in the Fruitland Sand. This is what they did, plugged back to FS.

Your completion report approved by the BLM 10/10/01 was when the BLM (Jim Lavato) & our engineer agreed to change the sand from FS to Wildcat Farmington. This completion plug back was for work we did in April 2001 but the completion report was very late. At this point the well was only producing from the Wildcat Farmington (formerly called FS).

The C-104 dated 7/31/01 said FS but should have said Wildcat Farmington (97143). The C-104 also said NEW WELL but should have said plugback.

On 11/13/01 we received permission to re-enter PC, FC & DHC with existing Wildcat Farmington. (DHC 554AZ)

Now you have the completion stamp dated 12/27/01 where we drilled out the CIBPs & tri-mingled PC, FC & Farmington.

Right now I'm looking at an approved C-104 dated DEC. 7, 2001 for Farmington and there is no DHC #

Do you need another completion report? Do you need a C-104 with the DHC 554AZ# ??

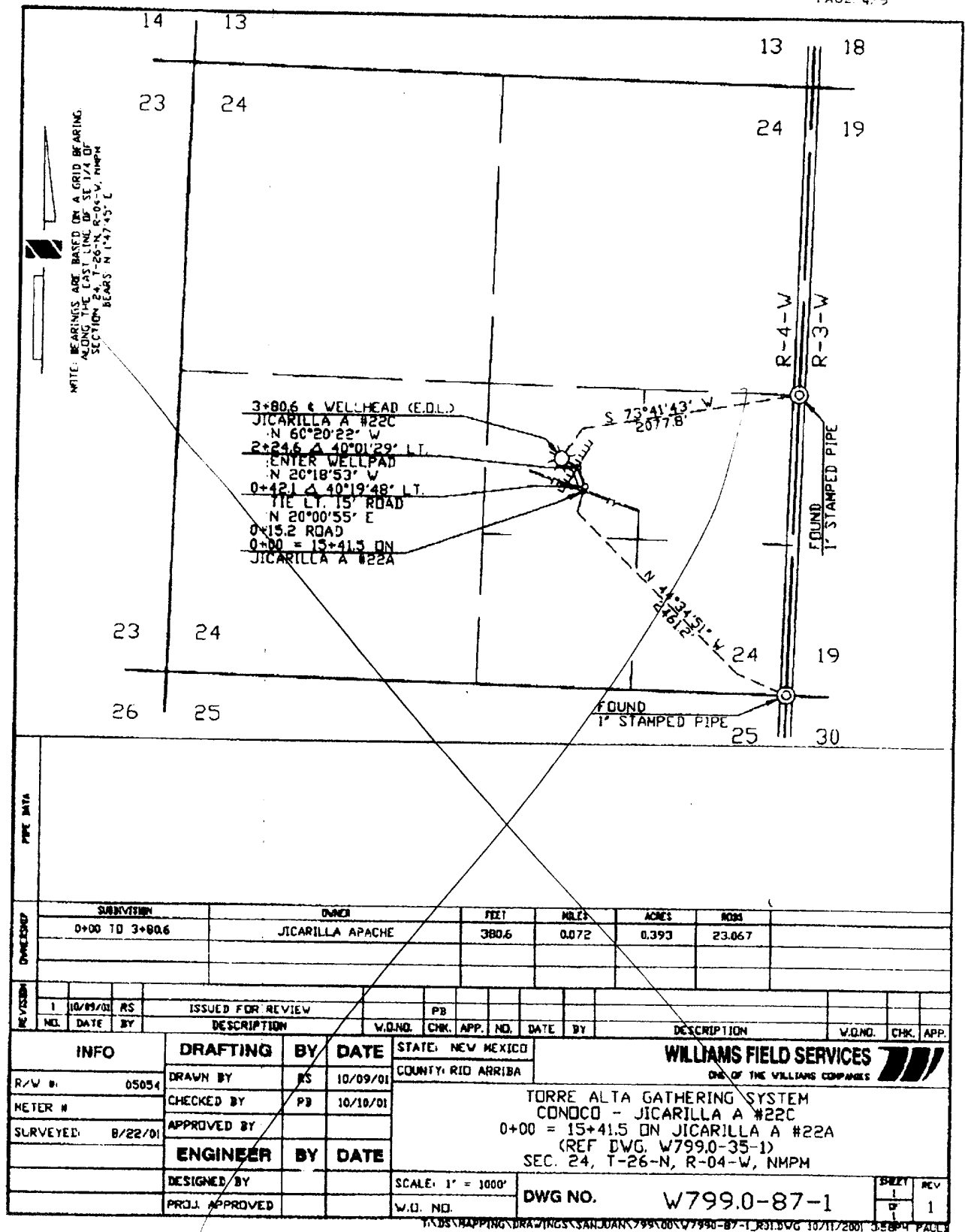
Cherry

-----Original Message-----

From: Jacquez, Dorothy [mailto:DJACQUEZ@state.nm.us]
Sent: Tuesday, January 22, 2002 12:31 PM
To: Cherry Hlava - Amoco (E-mail)
Subject: GCU #79

Will you set me straight on this well. I received 2 completion report, one has BLM stamp 10-10-01 with pinon frt sand marked out & Farmington written in there. The other one stamp 12-27-01 has on pool: Farmington, FC & PC. On #26 formation it has WC farmington. Why is there 2 completion report for the same zone. (Also reentering PC I need a new completion report for that zone)

Dorothy



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF - 078902-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
GALLEGOS CANYON UNIT 79

9. API Well No.
30-045-06729

10. Field and Pool, or Exploratory
FARMINGTON, FC & PC

11. Sec., T., R., M., or Block and Survey
or Area Sec 9 T27N R12W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
10/31/1954

15. Date T.D. Reached
11/02/1954

16. Date Completed
☐ D & A ☒ Ready to Prod.
11/27/2001

17. Elevations (DF, KB, RT, GL)*
5794 DF

18. Total Depth: MD 1450
TVD

19. Plug Back T.D.: MD 1450
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	40.0	0	84		100			
8.750	7.000	20.0	0	1383		75			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1397							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWILDCAT FARMINGTON	1086	1112	1086 TO 1112			
B) FC			1352 TO 1368			
C) PC w. Entry			1378 TO 1450			OPEN HOLE
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/27/2001	11/27/2001	0	→	0.0	0.0	0.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	0	0.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						DEC 27 2001

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #9805 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL

FARMINGTON FIELD OFFICE
BY MW

OPERATOR

m

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Ft/wg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Ft/wg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WILDCAT FARMINGTON BASIN FRUITLAND COAL KUTZ PICTURED CLIFFS	1086 1352 1378	1112 1368 1450	OPEN HOLE	KIRTLAND FRUITLAND PICTURED CLIFFS	1080 1250 1378

32. Additional remarks (include plugging procedure):

CIBPs have been drilled out and well is capable of being DHC. No test data is available at this time.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #9805 Verified by the BLM Well Information System.
For AMOCO PRODUCTION COMPANY, sent to the Farmington

Name (please print) CHERRY HLAVA *Cherry Hlava* Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 12/17/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Gallegos Canyon Unit 79
RECOMPLETION SUBSEQUENT REPORT
12/17/2001

11/19/01 MIRU SU. NDWH & NUBOP, TOH w/ tbg & TIH w/mill, ccls & tbg. SDFN.
(SITP 100#, SICP 120# B.Head 0)

11/20/01 TIH w/mill, CCLS & tbg & tag fill @1295'. RU pwr swivel. RU air pkg & start circ. w/air & mist. D/O cmt ret. @1310'. TIH w/mill to 1376'. Mill CIBP @1376' w/air & mist. Dr'd aprox 1' of plg & circ hole clean. TOH w/tbg to above perfs & SWFN.

11/21/01 Take readings. TIH & tag 1' of fill. RU/swivel & air, mill CIBP @ 1376'. C/O to 1430'. Cir Clean. Pull above perfs. SDFN.

11/26/01 Take readings. Blow Dn well. Tag Fill. RU/air C/O to TD. Making formation & frac snd. Pull above csg. TIH & tag fill. C/O to TD. Pull pipe above perfs. Flw back. SWFN.

11/27/01 Take readings, 140 psi. on csg. Blow Dn well. TIH. Tag fill. TOH w/pipe, let well flw. TIH. Tag fill. RD/swivel. TOH. LD/Drill collars. TIH w/prod string, tally, drifted pipe. Pressure up tbg to 500 psi. Held ok. Lnd tbg @ 1397'. NDBOP, NUWH. Ru/swab. Made 3 swab runs well started flw. Retrieve standing valve, RD/swab. RDSU. Rig Rel.

NOTE: No test data available at this time.

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06729	² Pool Code 79680	³ Pool Name Kutz Pictured Cliffs, West
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 79
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5794 DF'

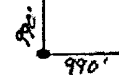
¹⁰ Surface Location

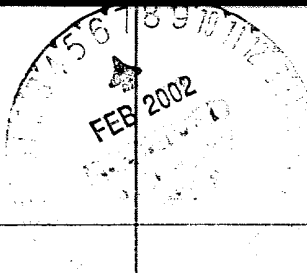
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Unit A	09	27N	12W		990'	North	990'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Cherry Hlava</u> Printed Name: <u>Cherry Hlava</u> Title: <u>Regulatory Analyst</u> Date: <u>10/09/2001</u>
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Plat on file: _____ Certificate Number: _____



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Revised August 15, 2000

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06729	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 00570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 79
⁷ OGRID No. 000778	⁸ Operator Name Amoco Production Company	⁹ Elevation 5794 DF'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit A	09	27N	12W		990'	North	990'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

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