

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078872A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Alice Bolack No. 7

9. API Well No.

30-045-06739

10. Field and Pool, or exploratory Area

West Kutz Canyon PC

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well:

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A, Section 9, T-27-N, R-11-W  
990' FNL & 990' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request TA Status Ext.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For an extension of Long Term TA Status a casing integrity test was needed. This well failed a casing integrity test performed on January 23, 1998. The attached procedure will be used to locate the leak and repair it.

RECEIVED  
FEB - 3 1998

OIL CON. DIV.

DIST. 8

THIS APPROVAL EXPIRES MAR 01 1998

RECEIVED  
OIL CON. DIV.  
FEB 29 PM 12:40

14. I hereby certify that the foregoing is true and correct

Signed

Therese I. Kaut

Title

Production Engineer

Date

1/27/98

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

FEB - 2 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

Alice Bolack Well No. 7  
Sec9, T-27-N, R-11-W  
990' FNL & 990' FEL

For an extension of Long Term TA Status a casing integrity test was needed.  
This well failed a casing integrity test performed on January 23, 1998. The following procedure will be used to locate the leak and fix it.

Casing at 1993' ; No perforations.  
Open-hole from 1993' - 2070'

1. MIRU PU. ND wellhead and NU BOPs'.
2. Pick up and TIH with casing scraper on 2-3/8" tubing to top of CIBP at 1955'.
3. POOH. TIH with packer.
3. Set packer and start testing the casing just above the CIBP at 1955'. Continue testing casing until the leak has been located.
4. POOH.
5. If the CIBP at 1955' is the cause of the leak, perform Steps 6 to 9. Otherwise perform Steps 10 to 12.
6. TIH with CIBP on tubing. Set CIBP at 1925'. Load hole with 2% KCl with corrosion inhibitor.
7. Pressure test casing to 500 psi for 30 minutes and record pressure.
8. POOH, laying down tubing.
9. ND BOPs' and NU wellhead. RDMO PU.
10. If not leaking at CIBP (1955'); AFE WIO to cement squeeze and T&A or P&A well.