Form 3160-5 (August 1999)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

	AND REPORTS C	N WELLS		ا ا	SF 078872A	
	anda ta drill ar	to re-enter an		7: 37	6. If Indian, Al	lottee or Tribe Name
Do not use this form for p abandoned well. Use Forn	n 3160-3 (APD) for	such proposal	<b>s.</b> /			
					7. If Unit or C.	A/Agreement, Name and/or N
SUBMIT IN TRIPLICATE - (	Other instructions	on reverse s				
CW-II					8. Well Name	and No.
pe of Well Oil Well    X   Gas Well   Other					Alice Bola	ck No. 7
arne of Operator					9. API Well N	io.
arathon Oil Company		3b. Phone No.	include area	code)	30-045-067	39
Address POR 2490 Hobbs, NM 88240		505 /	393-7106		10. Field and	Pool, or Exploratory Area Pictured Cliffs
O Box 2490 Hobbs, NM 88240 ocation of Well (Footage, Sec., T., R., M., or Survey I	Description)				nesc idea	
ILA. 900' FML & 990' FEL					11. County of	r Parish, State
9. T-27-N, R-11-W					San Juan	
12. CHECK APPROPRIATE	DOV(ES) TO IN	DICATE NATI	JRE OF NO	OTICE, REP	ORT, OR OT	HER DATA
	BOX(ES) TO III		TYPE	OF ACTION		
TYPE OF SUBMISSION						Water Shut-Off
X Notice of Intent	Acidize	Deepen		=	n (Start/Resume)	Well Integrity
Notice of Intent	Alter Casing	Fracture	Treat	Reclamati	on	=
Subsequent Report	Casing Repair	New Co	nstruction	Recomple		Other
	Change Plans	Plug an	d Abandon	-	ily Abandon	
Final Abandonment Notice	Comment to Injec	ction Plug Ba	ıck	Water Di		
Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recon Attach the Bond under which the work will be p following completion of the involved operations. testing has been completed. Final Abandonment	erformed or provide the lifthe operation results Notices shall be filed	tails, including est e subsurface location e Bond No. on fil s in a multiple con only after all requ	imated starting ons and measure with BLM/F appletion or rec irements, incl	g date of any pured and true v BIA. Required completion in a adding reclamat	ertical depths of subsequent repo new interval, a ion, have been o	all pertinent markers and zone orts shall be filed within 30 da Form 3160-4 shall be filed on completed, and the operator h
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Attach the Bond under which the work will be p following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp.  Marathon Cil Company is planning.  A MIT was done September 11, 200 pressure drop. This test was wir is attached and the original was its attached and the original was attached and the original was not present the property of the present of the property of the pr	reformed or provide the lift the operation result. Notices shall be filed section.)  To P & A this  O1. The well was tnessed by Bruces given to the	well in Apr s pressured Martin, OC CCD.  Title  Date  FEDERAL OR	Admin	psi for mtative.  Assistar	new interval, a ion, have been disconnected as a copy of the copy	with no

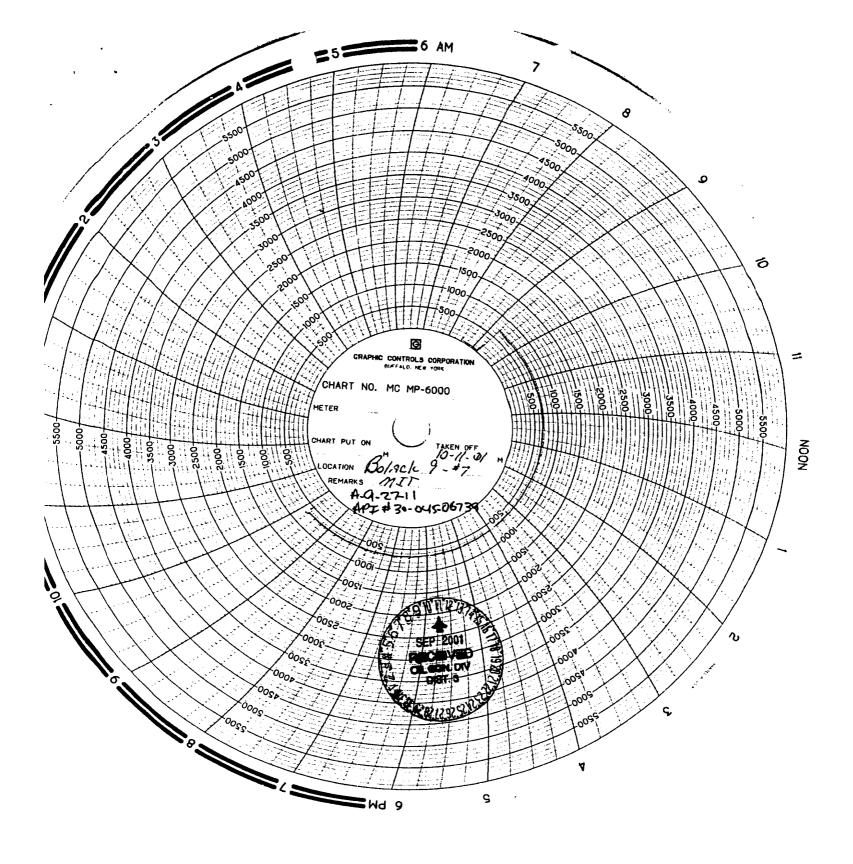


### NEW MEXIC J ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISIONS
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC MM 67410
(100) 334-6179 FAX: (100) 334-6170
http://domnrel.eduko.nm.us/bod/Obstat MV2dlet/le.htm

## MECHANICAL INTEGRITY TEST REPORT (TA or UIC)

Date of Test 9-11-01 Oper	rator Marshau		
Property Name Alice Bolack	Well #_7	Location: Unit $A Sec 9 Tur 27 T$	6739
Land Type: State		Well Type:	(ge <u>)  </u>
Federal >- Private Indian		Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas K	
Temporarily Abandoned Well (Y/N): Ye	S TAI	Pressure observation	
Casing Pres.  Bradenhead Pres.  Tubing Pres.  Int. Casing Pres.	Tbg. SI Pres	Expires: 7-01-01  Max. Inj. Pres	
Pressured annulus up to 680 psi. for 3  REMARKS: Wo pressure duo.	•••••••••••••••••••••••••••••••••••••••		***********
FIGIOR CAS	2000		
	SEP PACEN	ON B	
By Coffee	Witness 2000	u Marti	
(Operator Representative)  Fod. Supervisor  (Position)	_	(NMOCD)  REVISED 11-17-	98



Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PROVED
OMB NO.	1004-0135

Expires: November 30, 2000

₫.	Lease	Serial	No.

SUNDRY NOTICES	AND REPORTS	ON WELLS		SF 078872A	
Do not use this form for abandoned well. Use For			,	6. If Indian, Allo	ttee or Tribe Name
abandoned wen. Ose i o			· · · · · · · · · · · · · · · · · · ·		
SUBMIT IN TRIPLICATE -	Other instructions	s on reverse side		7. If Unit or CA/	Agreement, Name and/or
1. Type of Well					
Oil Well X Gas Well Other				8. Well Name and Alice Bolack	- • · • ·
2. Name of Operator  Marathon Odl Company				ALLOS BOILES	, NO. /
3a. Address	<del></del>	3b. Phone No. (include a	rea code)	9. API Well No.	
PO Box 2490 Hobbs, NM 88240 4. Location of Well (Footage, Sec., T., R., M., or Survey	Description	505 / 393-710	)6		l, or Exploratory Area
UL A. 900' FML & 990' FML	Description)			West Rutz Pi	ctured Cliffs
Sec. 9, T-27-N, R-11-W				11. County or Par	rish, State
10 OUTOK ADDDODDIATE	DOY/FOL TO INF	NOATE MATURE OF	NOTIOE DED	San Juan	NM
12. CHECK APPROPRIATE	BOX(ES) TO INL	<del></del>		DHI, OR OTHE	H DATA
TYPE OF SUBMISSION		IY	PE OF ACTION		<del></del>
X Notice of Intent	Acidize	Deepen Deepen	Production	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	· _	Well Integrity
D. James Labor	Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon	
	Convert to Injectio	n Plug Back	Water Dispo	) SEI	
A MIT was done September 11, 2001 pressure drop. This test was with is attached and the original was a	. The wall was p	ressured up to 680 artin, OCD Repress	_		
				JAN 2002 VALOUS AND	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title			<del></del>
Relly Cook Allic Cook		Admin.	Assistant		
' /		Date December	20, 2001		27
THIS	SPACE FOR FEDE	RAL OR STATE OFF	ICE USE		
Approved by		Title		Date	()
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations the	hose rights in the subject			<del>/</del>	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or representations.			d willfully to make	to any department	or agency of the United



### NEW MEXIC J ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTED DISTRICT OPPICE
1000 RID BRAZDE ROAD
AZTEC NM 67410
(600) 334-6176 FAX; (600) 334-6170
http://doi.org/10.html

# MECHANICAL INTEGRITY TEST REPORT (TA or UIC)

Property Name Alice Bolack	rator Morathon	API#30-0 <u>45-067</u> ?
	Well # Lo	cation: Unit 4 Sec 9 Twn 27 Rge1
Land Type: State		ell Type:
Federal >		Water Injection
Private		Salt Water Disposal Gas Injection
Indian		Producing Oil/Gas_K_ Pressure observation
Cemporarily Abandoned Well (Y/N): Ye	S TA Expire	es:_7-01-01
Casing Pres.	Tbg. SI Pres.	)
radenhead Presubing Pres.	Tbg. Inj. Pres.	Max. Inj. Pres
nt. Casing Pres.		
costruct attribute up to <u>400</u> Dsi. for 3		
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