

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30045067039

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Kutz Canyon

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Marathon Oil Company

8. Well No.

Alice Bolack #7

3. Address of Operator

P.O. Box 1439 Farmington NM 87499

9. Pool name or Wildcat

Pictured Cliffs

4. Well Location

Unit Letter _____ : 990 Feet From The NL Line and 990' Feet From The EL Line

Section

9

Township

27N

Range

11W

NMPM

SAN JUAN

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachments

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Randy Blackmon

TITLE

P&A Supervisor Reg Energy 2-21-02

TYPE OR PRINT NAME

Randy Blackmon

DATE 2-21-02
327-4935 EXT 117
TELEPHONE NO.

(This space for State Use)

SPECIAL AGENT IN CHARGE

DEPUTY STATE AGENT IN CHARGE

FEB 26 2002

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PLUG AND ABANDONMENT PROCEDURE

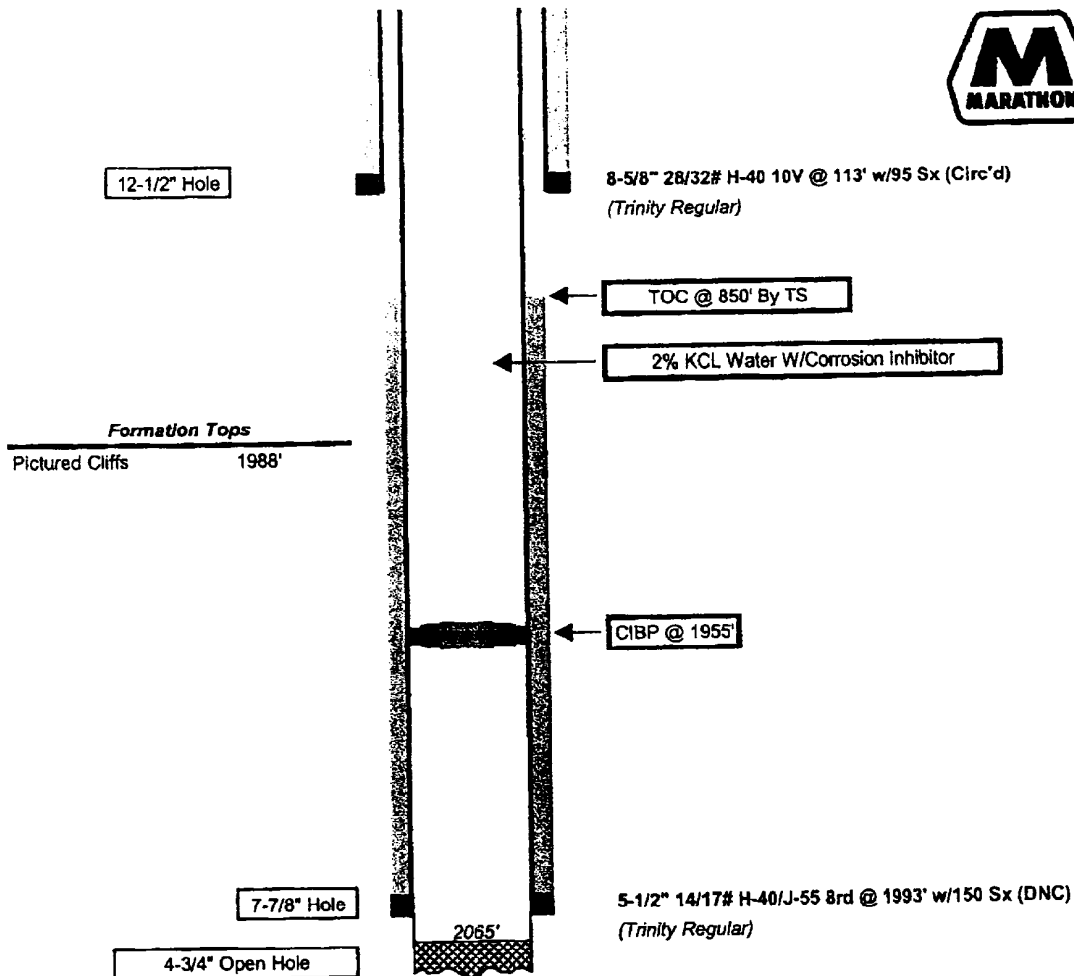
ALICE BOLACK #7
PICTURED CLIFFS
SEC. 9, T27N, R11W
SAN JUAN, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50' EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.34 PPG, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL NMOC, BLM, AND MARATHON REGULATIONS.
 2. MOL AND RU. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. NU RELIEF LINE. BLOW DOWN WELL, AND DILL WITH H₂O IF NECESSARY. ND WELLHEAD AND NU BOP AND TEST.
 3. RIH WITH 2 3/8" TUBING & TAG CIBP @ 1955'.
 4. PLUG #1 (FRUITLAND & PICTURED CLIFFS: 1750'-11988'). SPOT 33 SX CEMENT PLUG ON TOP OF CIBP SET @ 1955'. PU TO 1310'.
 5. PLUG #2 (FARMINGTON: 1210'-1310'). SET 18 SX BALANCED CEMENT PLUG. PU TO 1045'.
 6. PLUG #3 (KIRTLAND: 945'-1045'). SET 18 SX BALANCED CEMENT PLUG. POOH.
 7. PLUG #4 (163'-SURFACE). PERF @ 163'. CIRCULATE GOOD CEMENT TO SURFACE (APPROX 50 SX).
- ND BOP & RD FLOOR. DIG CELLAR AND CUT OFF WELLHEAD. TOP OFF CASING STRINGS AS NEEDED. RD AND MOL. CUT OFF ANCHORS AND INSTALL DRY HOLE MARKER.

PREPARED BY RANDY BLACKMON
P&A SUPERVISOR
KEY ENERGY SERVICES

Well Name & No.		ALICE BOLACK NO. 7		Field	KUTZ CANYON WEST		Date	09/17/01
County	SAN JUAN	API	3004506739	State	NEW MEXICO	By	TIM L. CHASE	
Spudded	12/12/1951	Comp Drig	12/16/1951	Location	990' FNL & 990' FEL, Section 9, Township 27N, Range 11W, UL 'A'			



GL: 6211' DF: 6219' KB: 6220'
PBD: 1955' TD: 2070'

Well History

Jan '52 Shot Pictured Cliffs open hole @ 1996-2065' w/170 quarts nitro. Turned to prod flwg 175 MCFPD thru 1" tbg @ 460#.

Jul '56 CAOFP = 24 MCFPD.

Feb '72 CAOFP = 1 MCFPD.

Feb '83 C/O fill to 2065'. Replaced tbg w/1.9" tbg. Returned to prod flwg.

Nov '92 POOH LD tubulars. Set CIBP @ 1955'. Loaded hole w/2% KCL water w/corrosion inhibitor. Well TA'd.

Mar '98 Replaced top 42' of 5-1/2" csg due to csg leak @ +/- 20'. Filled hole w/2% KCL water w/corrosion inhibitor. Well remains TA'd.

Nov '00 Well status extened by BLM as long-term TA.

PROPOSED WELL BORE DIAGRAM

ALICE BOLACK #7

113' 8 5/8" CSNG IN 12 1/2" HOLE
CMNT W/95 SX. CIRC TO SURFACE

PLUG #4: 163'-SURFACE: PERF @ 163': 50 SX

TOC @ 850' TS

PLUG #3: KIRTLAND: 945'-1045': 18 SX

PLUG #2: FARMINGTON: 1210'-1310': 18 SX

1993' 5 1/2" CSNG IN 7 7/8" HOLE
CMNT W/150 SX

PLUG #1: FRUITLAND & PC: 1750'-1988': 33 SX

CIBP @ 1955'

1993'

OPEN HOLE 1993'-2065'