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PROBATION OF TEAT AND LEASE   Consequence Consequenc		DISTRIBUTION  SANTA FE  / FILE  U.S.G.S.	REQUEST FOR ALLOWABLE Supers		Point C=104 Supersedes Old C=104 and C=110 Effective 1=1-65			
DISSIPPTION OF WELL AND LEASE   Consequence of the content of th	<b>i</b> .	IRANSPORTER OIL GAS / OPERATOR / PRORATION OFFICE		,				
10.25 Petroleum Club Buildings—Denver O.   Reside   Description   Consequence   Cons	DEPCO, Inc.							
Research   Set time griders a proper form   Store deal   Decognition   Change in the interaction   Decognition   D								
Description   Oil   Credenate   Credenat		Reason(s) for filing (Check proper box)  Other (Please explain)						
Technique of ownership give name and address of previous water								
In Instrumental Composition of West   And Least   September   Se								
II. DESCRIPTION OF WELL AND LEASE  Lives brown  Mudge A SF 078895 10 West Kutz - P.C.  Summar Federate of the Federal  Location  Dott Letter A : 990 Part From the North Late and 990 Fame From the East  Line of Section 7 Townships 27N Passage 11W South San Juan  Commits  III. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS  First Line of Section 7 Townships Of Conference of the Section of Authorized Franksporter of Lat. Of Conference of Authorized Franksporter of Cast Conference of Conference of Authorized Franksporter of Cast Conference of Conference of Authorized Franksporter of Cast Conference of Conference of Conference of Authorized Franksporter of Cast Conference of Confer								
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Notice of Authorized Transporter of Call of Condensated   Address (Give address to which approared copy of this form is to be sent)		7 -	enship 27N Range	11W , NMPM,	San Juan County			
Name of Authorized Transported Citic of Condensate   Authorized Transported Citic continues to the bunk of proposed capy of this form it to be seen.]  Name of Authorized Transported Classications of Condensate   Authorized Citics address to think of proposed capy of this form it to be seen.]  Name of Authorized Transported Classications of Condensate   Authorized Citics address to think of proposed capy of this form it to be seen.]  Name of Authorized Transported Classications of Condensate   Authorized Citics and the proposed capy of this form it to be seen.]  Name of Authorized Transported Classications of Condensate   Authorized Citics and the proposed capy of this form it to be seen.]  Name of Authorized Transported Classication   Authorized Citics and the proposed capy of this form it to be seen.]  How the produces are all quicks   When   Yes   October 3, 1952    If this produces are consistent proposed with that from any other lease or pool, give commingting order number:  IV. COUNTLETION DATA  Designator Type of Completion - (X)  District Production of Condensate   Authorized Condensate   Production Condensate   Production Condensate   Production Condensate   Production Condensate   Product Vision Condensate   Production Condensate   Product Vision Condensate   P								
Gas Company of New Mexico  If well produces all et Itsudes, Duth Sec. Typ. Ripe. It are occusibly connected to show the production is commingled with that from any other lease or pool, give comminging order number:  IV. Conference of the production is commingled with that from any other lease or pool, give comminging order number:  IV. Conference order order order number:  IV. Conference order number:  IV. Conference order order order order order order order order number:  IV. Conference order o	III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to writer appr				
Hearth production of critical production of critical production of critical production of critical production is communicated with that from any other lease or pool, give comminging order numbers			T1		<b>I</b>			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Determine (BP, RAB, RT, GR, etc.)  Date Spadded  Date Compl. Ready to Fred.  Date Spadded  Date Compl. Ready to Fred.  Date Spadded  Date Completion — (X)  Taking Depth  Date Completion — (X)  Date Spadded  Date Completion — (X)  Taking Depth  Date Completion — (X)  Date Completion — (X)  Taking Depth Costing Since  TUBING, CASING, AND CEMENTING RECORD  Depth Costing Since  TUBING CASING, AND CEMENTING RECORD  Depth Costing Since  Test DATA AND REQUEST FOR ALLOWABLE  Offer this depth or be for full 24 shows)  Oil WEIL  Date First New Oil flux To Tanke  Date of Test  Date of Test  Date of Test  Tubing Pressure  Costing Pressure  Oil Conservation Commission  Interport certify that the rules and regulations of the Oil Conservation given shows is true and complete to the best of my knowledge and belief  This form is to be filed in compliance with sout E 113.  This form is to be filed in compliance with sout E 113.  This form is to be filed in compliance with sout E 113.  This form is to be filed out completely for allowable for a nawly drilled or despendent, this form must be exceeded with sout E 113.  This form is to be filed in compliance with sout E 113.  This form is to be filed out completely for allowable for a nawly drilled or despendent, this form must be exceeded with sout E 113.  This form is to be filed out completely for allowable for a nawly drilled or despendent, this form must be exceeded with sout the devisation test such completely for allowable for a nawly drilled or despendent to the south change of condition.			,	Is gas actually connected?	hen			
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Date Spudded    Date Compil. Ready to Prod.   Total Depth   P.B.T.D.	IV. COMPLETION DATA							
Date Spusided  Elevations (DF, KKB, RT, CR, etc., Name of Producing Potantion  Top Oil/Gos Pay  Tubing Casing Shoo  Tubing, Casing, AND CEMENTING RECORD  ACTUAL Professions  TUBING, Casing, AND CEMENTING RECORD  Top Oil/Gos Pay  Tubing Depth  Dopth Casing Shoo  Depth Casing Shoo  TUBING, Casing, AND CEMENTING RECORD  Top Oil/Gos Pay  Tubing Pepth  Tubing Pepth  Top Oil/Gos Pay  Tubing Depth  Top Oil/Gos Pay  Tubing Pepth  Tubing Pepth  Top Oil/Gos Pay  Tubing Pepth  Tubing Pepth  Top Oil/Gos Pay  Tubing Pepth  Tubing Pepth  Tubing Pepth  Tubing Pepth  Tubing Pepth  Tubing Pepth  Top Oil/Gos Pay  Tubing Pepth		Designate Type of Completion			DRTD			
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OIL WELL  Date First New Oil Run To Tanks  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  Oil-Bbls.  Water-Bbls.  Gas-MCE  Choke Size  Oil CON COM.  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and boltef.  District Production Superintendent  (Title)  September 1, 1976  Title  September 1, 1976  Title  Title out only Sections 1, II. III, and VI for changes of owner, will now reparate, or thres protect, or other such change of counting.	v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow						
Length of Test  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Oil - Bbls.  Water-Bbls.  Gas MCE  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and bolief.  District Production Superintendent  (Title)  September 1, 1976  Tubing Pressure  Cosing Pressure  Cosing Pressure  Cosing Pressure  Colke Size  OIL CONSERVATION COMMISSION  APPROVED  Original  This form is to be filed in compliance with RULE 1104.  If this form must be saccompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.  All sections of this form must be filled to completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	•	OIL WELL	4016 70. 1.113 4.1	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)			
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCE  1976  Oil CON COM.  Gravita of Congasty 3  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Oil CONSERVATION COMMISSION  APPROVED  Original  Original  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  September 1, 1976  September 1, 1976  Fill out only Sections I. II. III, and VI for changes of condition.  Water-Bbls.  Gas-MCE  Casing Pressure  Casing Pressure  Oil CONSERVATION COMMISSION  APPROVED  Original  Original  All sections of this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of condition.		Cosing Pressure   Choke Size						
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Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Cosing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Original  Title  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened with successful tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  September 1, 1976  September 3  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  Original  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened wells able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		7 1970						
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VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  District Production Superintendent  (Title)  September 1, 1976  OIL CONSERVATION COMMISSION  APPROVED  OFFICE OF COMPLIANCE  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		Actual Prod. 1881-MCF7D			Chaha Siga			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    District Production Superintendent   Citile		Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chore dire			
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District Production Superintendent  (Title)  September 1, 1976  September 2, 1976  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			1					
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September 1, 1976  Fill out only Sections I, II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			All sections of this form	must be filled out completely for allow- wells.				
10 11 11 11 11 11 11 11 11 11 11 11 11 1		September 1, 1976		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.