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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
International Oil & Gas Corporation
Address
825 Petroleum Club Building, Denver, Colorado 80202
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Re-completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
NMOCC Memo 2-65

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mudge A	Well No. 10	Pool Name, Including Formation West Kutz Pictured Cliffs	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East Line of Section 7 , Township 27N Range 11W , NMFM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Company	Fidelity Union Tower Building 1507 Pacific Avenue, Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When yes 10-3-52

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 7-31-52	Date Compl. Ready to Prod. 8-16-52	Total Depth 1880'	P.B.T.D. 1880'					
Pool West Kutz	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1808'	Tubing Depth 1870'					
Perforations Open hole 1806-1880'			Depth Casing Shoe 1806'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13-3/4"	10-3/4"	95'	60					
8-3/4"	7"	1806'	100					
	1"	1870'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1100	Length of Test 3 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) B.P.	Tubing Pressure no record	Casing Pressure no record	Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

COPY - Original signed by Wm. F. Schwenn

(Signature)
Wm. F. Schwenn, District Engineer
(Title)
October 28, 1965
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 1 1965
BY Original Signed Emery C. Arnold
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiple.