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SANTA FE			L
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	IL_{-}	
OPERATOR		V	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

<u> </u>	SANTA FE		OR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65			
ł	U.S.G.S.		SPORT OIL AND NATURAL GA	\\$			
	LAND OFFICE OIL /						
	TRANSPORTER GAS						
	OPERATOR						
1.	Operation OFFICE	tolot					
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company						
	1860 Lincoln St., Suite	e 501, Denver, Colorado	80295 Other (Please explain) Ef	Continue 11/1/70			
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Assumed name for	1			
Recompletion Oil Ory Gas Atlantic Richfield Company.				d Company.			
	Change in Ownership						
	If change of ownership give name and address of previous owner						
11.	I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease						
	Schlosser WN Fed. 1 Basin Dakota State, Federal or Fee Fed. SF 078673						
	Location						
	Unit Letter C : 790 Feet From The North Line and 1980 Feet From The West						
	Line of Section 10 Town	ship 27N Range]]	W , NMPM, San	Juan County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil The Permian Corporati	W	Roy 3110 Midland TX	79701			
	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas X	Address (Give address to which approved Box 990, Farmington,				
	El Paso Natural Gas C	Ompany Unit Sec. Twp. P.ge.	Is gas actually connected? When	n			
	If well produces oil or liquids, give location of tanks.	C 10 27N 11W	Yes	12-29-59			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA On well Workover Deepen Plug Bock				Plug Back Same Resty, Diff. Resty.			
	Designate Type of Completion	n - (X)	New Well Workover Deepen				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	Pertorutions	TUBING, CASING, AND	CEHENTING PERMID				
	HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT			
	TO THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OW	D AT TOWART F (Test must be at	fter recovery of total volume of load oil a	ind must be equal to or exceed top allow-			
V	. TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hour.) Producing Mothod (Flov. pump, gas lif				
	Date First New Oil Run To Tanks	Date of Test		Chore Size			
	Length of Test	Tubing Pressure	Casing Pressure				
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	MAR 9 1979			
				CIL CON COM			
	GAS WELL	Length of Test	Bbls. Condensate/MMG	Gravity of Condensate			
	Actual Prod. Test-MCF/D		Casing Pressure (Shumin)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (But - 14)				
VI. CERTIFICATE OF COMPLIANCE			OIL BONSERVATION COMMISSION APPROVED MAR 1 2 1979				
					I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. 43							
			This form is a be filed in compliance with RULE 1104. If this is a repeat for allowable for a newly drilled or despending the deviation of the deviation.				
Accounting Supervisor		If this is a remeet for allowable for a newly drilled well, this form mix be accompanied by a tabulation of the deviation well, this form must be filled out completely for allowable on new and mompleted wells. Fill out only nections I, II, III, and VI for changes of owner, well name or numer, or transporter, or other such change of condition					
				(Tule)			
	March 9, 1979			ale)	Separate Form C-104 mus	t be filed for each pool in multiply	
			completed wells.				