SOUTALE.		. CONSERVATION COMMISSION - STIFOR ALLOWABLE	flum C-104	
1000	AND		Supercedes Old C-104 and C-110 Ullnottee 1-1-65	
U.S.G.S.	COT HOLFAXISIOHTUA	RANSPORT OIL AND NATURAL	. GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR /				
PROBATION OFFICE		·		
Operator				
Husky Oil Company		······································		
	reet, Denver, Colorado	80222		
+ Reason(s) for filing (Check proper b	ox)	Other (Pleuse explain)		
New Well	Change in Transporter of: OII Dry Cas Change of operator.			
i Charge in Ownership	OII Dry	densore Change of ope	rator.	
-If change of ownership give name	El Paso Natural Gas (Paso, Texas 79978	
mand address of previous owner				
DESCRIPTION OF WELL AND		Committee		
:Schwerdtfeger - Cont	Well No. Poor Hance Pictor	3	Lease No. 080382	
: Location	, , , , , , , , , , , , , , , , , , , ,	State, Fade	da di Per Pederal 080382	
1 Unit Letter A : 99	90 Feet From The North L	ine and 990 Fret From	The East	
Line of Section 8 To	ownship 27N Flange	11W , NMPM, Sar	1 Juan County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G			
# Neme of Authorized Transporter of O	ii X or Condensate	ł .	oved copy of this form is to be sent)	
Plateau, Inc.	Plateau, Inc. Box 108, Farmington, NM 87401 Name of Authorized Transporter of Casinghead Gas (or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Co.	P. O. Box 1492, El I	-	
: If well produces oil or liquids, . give location of tanks.	Unit Sec. Twp. Ege. A 8 27N 11W	Is gas actually connected? W	hen	
zi this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
: Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth	
Perforations				
Petrorations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				
TEST DATA AND REQUEST FOOTH, WELL		fter recovery of total valume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-	
Late First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, etc.)	
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
nctual Fred. During Toot	Oil-Bbis.	Water - Bbls.	Gas - MCF	
.46 8:04 5		L	<u> </u>	
AS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
			S. S. I. O. Condensate	

Casing Pressure (Shut-in) Choke Sixe

ERTIFICATE OF COMPLIANCE

seeting Methed (pitot, back pr.)

mereby certify that the rules and regulations of the Oil Conservation ammission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

Division Engineer

9/14/78 (Dute)

OIL CONSERVATION COMMISSION

APPROVED. 19 19/0 Origina! Sign BY_ DEPUTY GIL

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.

a e mandionida (m. 🕶 💌

Tubing Pressue (Chut-in)