Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	Canta	P.O. Bo Fe, New Ma	ox 2088	4 2000	1 4			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR		BLE AND A	NUTHORI				
Operator						API No.	···	
Amoco Produc	tion Co	~~~ <u>~</u>				15	·····	
Reason(s) for Filing (Check proper box)	Street, Fr	erming	ton Othe	NM [(Please expla	8740	1		
New Well	Change in Tra	nsporter of:		•	•			
Recompletion		y Gas	Effecti	ve 4-1	-89			
Change in Operator		ndensate 🔀					0.0	
If change of operator give name		modification E. I				· 	290	1750
and address of previous operator						···		
II. DESCRIPTION OF WELL.	AND LEASE							
Lease Name		ol Name, Includia	ng Formation		Kind	of Lease	1,	ase No.
R.P. Hargrave H		Basin	-	^		Federal or Fe	.	
Location		170210	LUEOT	α	l		SF-07	1789
Unit Letter B		et From The			O Fo		E	Line
				: <u>- ::</u> :L	<u>~~~</u>	1001.1		County
III. DESIGNATION OF TRAN	SPORTER OF OIL.	AND NATUI	RAL GAS					
Name of Authorized Transporter of Oil	or Condensate	⊠I	Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	nt)
Meridian Oil Inc	··		P.O. Bo	1289	, Farm	inaton	NW 8.	1499
Name of Authorized Transporter of Casing	head Gas or .	Dry Gas 🔀	Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	nJ)
Sunterra			Po Bo	1869.	Bloo	mfield	NM 8	7413
	Unit Sec. Tw	p. Rgc.	ls gas actually	connected?	When			
give location of tanks.		MOLINE	Yes			11 - 25	5-59	
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool	, give commingli	ng order numbe	er:				
Designate Type of Completion -	Oil Well (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Pro	xd.	Total Depth			P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	Top Oil/Gas Pay			Tubing Depth			
			•	•		Tubing Depi	11	

V. TEST DATA AND REQUEST FOR ALLOWABLE

HOLE SIZE

Date

OIL WELL (Test	l must be after recovery of total volume of load	vil and must be equal to or exceed top allowable	e for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Chake Size 승규국 = 3 (1989			
Actual Prod. During Test	Oil - Bbls,	Water - Bbls.	CILCON. DIV.			
GAS WELL			DIST. 3			
Actual Prod. Test - MCF/I	C Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
l'esting Method (pitot, baci	k pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			

TUBING, CASING AND CEMENTING RECORD

DEPTH SET

CASING & TUBING SIZE

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to he best of my knowledge and belief. Signature B. D Su px Printed Name 325-8841

OIL CONSERVATION DIVISION

SACKS CEMENT

Date Approved . SUPERVISION DISTRICT # 3 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.