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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget B	ureau No.	42-R358.4.
Approval	expires 12	-31 -6 0.

Lease No. 078873-A

Unit Frontier



SUNDRY NOTICES AND REPORTS ON WELLS

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO RE-DRILL OR REPAIR WE	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR ALTER CASING.	Supplementary well history
OTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY C	HECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	August 26, 19
ll No. 5-B is located 440	ft. from $\binom{N}{s}$ line and ft. from $\binom{E}{s}$ line of sec.
1/4 NE/4 Section 9 27h (1/4 Sec. and Sec. No.) (Twp.)	
designated Gallup	San Juan Now Radal V CD
(Field)	(County or Subdivision) (tate or Territory)
1 .: (.: 1 : 1 0	AUG 3 1 1960
e elevation of the derrick floor abov	ve sea level is week the state of the sea level is week the state of the sea level is week the sea level is well as the sea level is the s
	OIL CON. COM.
te names of and expected depths to objective sand ing point 19, 1960 Total Depth 6078°. Cl	DETAILS OF WORK de; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, center, and all other important proposed work) lean Out Total Depth 6041.
e names of and expected depths to objective sand ing point 19, 1960 Total Depth 6078'. Cl Sandoil fractured Lower Gell with 47,800 gals. lease crud Maximum treating pressure-injection Rate: 51.8 bbis./mit 8, 1940 Total Depth 6078'. Sandoil fractured Lower Gall with 25,200 gals. lease crud Maximum treating pressure-injection Rate: 52.0 bbis./m	DETAILS OF WORK dis show sizes, weights, and lengths of proposed easings; indicate mudding jobs, cents, and all other important proposed work) lean Out Total Depth 6061'. Imp perferenced intervals 5989'-6000' (Perf. 4 sh./ft is and 55,000# send. Hreakdown pressure3100 per-2550 pei. Average treating pressure 2430 pei. Inin. Flush with 6,300 gais. lense crude. Temperary Bridge Flug at 5960'. Imp perferenced intervals 3923'-5939' (Perf. 4 sh./ft is and 24,000# send. Breakdown pressure1500 pei4000 pei. Average treating pressure2700 pei.
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