

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>Southland Royalty Company</b></p> <p>3. ADDRESS OF OPERATOR <b>Post Office Box 4289, Farmington, NM 87499</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface    <b>660'N, 660'E</b></p> <p>14. PERMIT NO. _____</p> <p>15. ELEVATIONS (Show whether OF, ST, OR, ETC.) <b>GL 05'</b></p>	<p>3. LEASE DESIGNATION AND SERIAL NO. <b>SF-078872A</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Frontier B</b></p> <p>9. WELL NO. <b>5</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Kutz Gallup</b></p> <p>11. SEC., T., S., M., OR BLEK. AND SURVEY OR AREA <b>Sec. 9, T-27-N, R-11-W N.M.P.M.</b></p> <p>12. COUNTY OR PARISH    13. STATE <b>San Juan    NM</b></p>
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RECEIVED  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO  
OCT 20 1988  
OIL CON  
GL 05'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PELL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-18-88    MOL&RU. Pump 22 BW down csg. circ. to surface thru hole in tbg. ND stuffing box. Pull & LD 88 - 3/4" rods, 150 - 5/8" rods & 2"x12' RWBC pump. NU BOP & test to 2000#,ok. Pull 55,000# to unseat tbg donut. Pull 55,000# to release Baker packer, would not release. Jarred tbg, could not release pkr.

08-19-88    ND BOP. Pull tbg. donut. NU BOP. Pull tbg weight of 27,000# & work pipe. Turned 5 turns to right & twisted off. TOOH w/ 125 jts. 2 3/8" tbg. TIH w/tbg. TOOH, LD 125 jts. tbg. PU & TIH w/4 3/4" mill, 128 jts 2 3/8" work string to 3920', & tag fish. SDFN.

08-20-88    Mill on fish, down 2'. TOOH w/mill & work string. TIH w/overshot & tbg to 3940, latch onto fish. Ran freepoint to 3970'. Hit obstruction. Pull FPI tool & ran bumper jars to 3970', could not clear obstruction. Pull 55,000# on tbg to separate tbg, could not recover. SDFN.  
(cont'd on back)

Approved as to plugging of  
Liability under bond to  
surface restoration is complete

18. I hereby certify that the foregoing is true and correct

SIGNED *James E. Edwards Jr.* TITLE Regulatory Affairs ( DATE 10-04-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
**NMOCC**

\*See Instructions on Reverse Side

- 08-21-88     TIH w/overshot & tbg to 3943'. Latch onto fish & pull 8000 over string weight. Overshot slipped off fish. Try to latch overshot 10 times. TOO H w/overshot. TIH w/washover pipe, outside cutting tool & 128 jts work string. Slipped over top of fish 106' & n cut. TOO H w/cutting tool & workstring. Recovered 106' tbg. TIH w/132 jts. work string to 4049' & overshot, slipped over fish & latched. Pulled 10,000# over. SDFN.
- 08-22-88     Ran spud bar, jars to 5808'. Ran freepoint to 4500'. FP @ 4050', same as overshot. Ran chemical cutting tool to 5794' & cut tbg. fish. Worked fish & broke free at cut. TOO h w/work string, overshot, 54 1/2 jts 2 3/8" fish. TIH w/work string to 5794'. Pump 40 sx. 15.6 ppg Cl B cmt w/2% calcium chloride from 5794-5450'. Pulled 16 jts. tbg. Reversed circ 25 BW. SDFN.
- 08-23-88     TIH, tag cmt @ 5564'. TOO H. TIH w/cmt retainer @ 3560', squeeze cmt 27 sx, left 6 sx top retainer, LD 19 jts tbg. Spot 20 sx plug 2973-2813'. TOO H. SDFN to WOC.
- 08-24-88     TIH, tag cmt @ 2905'. Spot 10 sx cmt on top of plug. LD 27 jts tbg. Spot 50 sx cmt. 2060-1620'. TOO H. Perf 4 holes @ 1040'. PU cmt. retainer. RIH w/15 jts. tbg, set ret @ 895'. Squeeze 75 sx, leave 50' cmt on top of retainer. TOO H. LD tbg. Shoot 2 holes @ 220'. Circ. cmt. to surface out bradenhead w/190 sx. Cut off wellhead & set dry hole marker. Released rig.