(November 1983)	Form 3160-5	UNITED STATES			SUBMIT IN TRIPLICA		Form approved, Budget Bureau No. 1004–0135 Expires August 31 1985		
SUNDRY NOTICES AND REPORTS ON WELL SUNDRY NOTICES AND REPORTS SUNDRY NOTICES SUNDRY NOT	(November 1983)				· · · · · · · · · · · · · · · · · · ·		5. LEASE DESIGNATION AND SERIAL NO.		
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SEL. WELL OTHER TEXACO EXPLORATION AND PRODUCTION INC. 1 ADDRESS OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. 1 ADDRESS OF OPERATOR P. O. BOX 3109, Midland, Texas 79702 4 LICATION OF WELL Report location clearly and in accordance with any State requirements.* See site space 17 below? A sunface 780° FSL & 1820° FWL, UNIT LETTER N, SE/SW 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSCOURT REPORT OF WATER SHAT-OFF REPARRIS WELL NOTICE OF INTENTION TO. TEST WATER SHAT-OFF PALL OR ALTER CASAN NUTRICE OF HIGH SHAP SHAP SHAP SHAP SHAP SHAP SHAP SHA	(Do not use this t	totus to brobossis	en cette or an overheir of	u bind neor a					
TEXACO EXPLORATION AND PRODUCTION INC. P. ADDRESS OF CENTAGE P. O. Box 3109, Midland, Texas 79702 1. LICATION OF WELL Report Section clearly and in accordance with any State requirements.* Set also space 17 below.) 10. FELL AND POOL, OR WILDOX TEST Marker Set. 11. SEC, T., E., OR BLX, AND SEC. 1, T-27-N, R-9-W 12. COUNTY OR PARKEN 13. SEC, 1, T-27-N, R-9-W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, esc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSCOURT REPORT OF: TEST WATER SHAT-OFF PULL OR ALTER CASHS MULTIPLE COMPLETE SHAMOROP CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS SUBSCOURT REPORT OF: WATER SHAT-OFF PULL OR ALTER CASHS MULTIPLE COMPLETE SUBSCOURT REPORT SHAMOROP CHANGE PLANS CHANGE PLANS SUBSCOURT REPORT OF: WATER SHAT-OFF PULL OR ALTER CASHS MULTIPLE COMPLETION SUBSCOURT REPORT OF: WATER SHAT-OFF REPARKING WELL ALTERISE CASHS A	OIL 🦳 GAS	T OTHER			34 55 7				
DRILLERY OPERATION UNIT. TH & TAG CEMENT @ 2107'. PBTD 2107'. TESTED CASING TO 3000\$ FOR 30 MINUTES. DRIVER WILL COMPLETION UNIT. TH & TAG CEMENT @ 2107'. PBTD 2107'. TESTED CASING TO 3000\$ FOR 30 MINUTES. DRIVER OF 1388-41. 1966-82. 1989-99. 2001, 2010-12, 2016, 2018-3 2000 21 HOURS. 10-06-92. RECOVERED 66 MCPPD. 18. I heavily centry that the Rongoing is tus and correct. DRILLERY OPERATIONS. DRILLERY OPERATIONS. 19. WELL NO. 40. PERMETHOL. 10. FIELD AND POOL, OR WILLOCAT BASIN PRUITLAND COLL. 11. ELECATE PREAT SERVIC OF REAL TABOUT SURVEY OR AREA SEC. 1, T72-N, R8-W. 12. COUNTY OR PARISH. 13. ELEVATIONS (Show whether DP, RT, CR, esc.) 14. COUNTY OR PARISH. 15. ELEVATIONS (Show whether DP, RT, CR, esc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SURSCOURTS PROPRIED TO THE PROPRIED TO THE TEST WATER SHAT-OFF PALCTURE TREAT HEROT OFF. 16. NOTICE OF INTERTION TO. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perintent details, and give perintent data. Inchanged datas or careful datas, lockular datas		RATION AND P	RODUCTION INC.		019 FAREINGTON	, K .			
10. FIELD AND POOL, ON WILLDAY See also topic of 17 below.) At surface 790° FSL & 1820° FWL, UNIT LETTER N, SE/SW 11. SEC, T., R. OR BLK, AMD SEC, 1, T-27-N, R-9-W 14. PERMITIAN API - 30 045 28683 15. ELEVATIONS (Rows whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: WATER SHAT-OFF FRACTURE TREAT SHOTO OR ACOUSE REPAR WILL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all particent details, and give perturbate dates, shoulder dates, sh					·		9. WELL NO.		
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11. SEC. T. A. OR BLA. DELIVERY OF REPORT OF REPORT OF SURVEYOR BARNEN WELL STATE BARNEN WELL SURSEQUENT REPORT OF: WATER SHATT-OFF WALTER SHATT-OFF MULTIPLE COMPLETE BARNEN WELL SHOTTENG A RECIDENCE			arly and in accordance	with any State	requirements.*				
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APP - 30 045 28683 GR-5961*, NB-5974* Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ARABODY* REPAIR WELL CHAMGE PLANS CHAMGE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details or including estimated date of stating eny proposed work. If well is disectionally drilled, give subsurface locations and measured and two vertical depths for all markers and zones pertinent to work. 1. MERU COMPLETION UNIT. TH & TAG CEMENT # 2107'. PBTD 2107'. TESTED CASING TO 3000 # FOR 30 MINUTES 09-30-92. 2. PERF W/ 4 JSPF: 1931, 1938-41, 1966-82, 1989-92, 1994-96, 1998-99, 2001, 2010-12, 2016, 2018-3 2059-71. 180 HOLES. 09-30-92. 3. DOWELL ACDIZED WITH 22500 GAL 7 1/2% NEFE. 09-30-92. 4. DOWELL FRACED WITH 92000 GAL 70 QUALITY N2 FOAM WITH 25400 # 40/70 SAND AND 199400 # 20/40 SAN JOB COMPLETE 10-01-92. MAX PSI: 2470, MIN PSI: 1900, AVE PSI: 2200, AVE RATE 52 BPM. 5. TH & CLEAN OUT SAND. 6. TH WITH 2 3/8 PRODUCTION TUBING. SEATING NIPPLE # 1929'. 7. FLOWED 21 HOURS 10-06-92. RECOVERED 66 MCFPD. 18. I hereby certly that the foregoing is true and correct DRILLING OPERATIONS MANAGER ALTERIOR TO THE DRILLING OPERATIONS MANAGER DRILLING OPERA			T						
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Completion of Recompletion Report and Log form.) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent datas), including estimated date of starting any process work. If well is disectionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to work.) 1. MIRU COMPLETION UNIT. TH & TAG CEMENT © 2107'. PBTD 2107'. TESTED CASING TO 3000# FOR 30 MINUTES 09-30-92. 2. PERF W / 4 JSPF: 1931, 1938-41, 1966-82, 1989-92, 1994-96, 1998-99, 2001, 2010-12, 2016, 2018-3 2069-71. 180 HOLES. 09-30-92. 3. DOWELL ACRDIZED WITH 2250 GAL 7 1/2% NEFE. 09-30-92. 4. DOWELL ACRDIZED WITH 92000 GAL 70 QUALITY N2 FOAM WITH 25400# 40/70 SAND AND 199400# 20/40 SAN JOB COMPLETE 10-01-92. MAX PSI: 2470, MIN PSI: 1900, AVE PSI: 2200, AVE RATE 52 BPM. 5. TH & CLEAN OUT SAND. 6. TH WITH 2 3/8 PRODUCTION TUBING. SEATING NIPPLE @ 1929'. 7. FLOWED 21 HOURS 10-06-92. RECOVERED 66 MCFPD. 8. TESTING. 10-07-92	REPAIR WELL		CHANGE PLANS		(Other) COMPLETION	<u> </u>			
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OCT 2 2 1392 OCI CON. D. C. CIST. 8 18. I hereby certify that the foregoing is true and correct C. R. BOLD M. Acc. / R. J. L. DRILLING OPERATIONS MANAGER DRILLING OPERATIONS MANAGER 10-07-92	work.* 1. MIRU COMPLET 09-30-92. 2. PERF w/ 4 JSF 2069-71. 180 HO 3. DOWELL ACIDIZ 4. DOWELL FRACE JOB COMPLETE 10 5. TIH & CLEAN OL 6. TIH WITH 2 3/8 7. FLOWED 21 HO	ION UNIT. TIH PF: 1931, 19 LES. 09-30- ED WITH 225 ED WITH 9200 D-01-92. MA JT SAND. B PRODUCTION	& TAG CEMENT @ 38-41, 1966-82 92. 60 GAL 7 1/2% NI 00 GAL 70 QUALI X PSI: 2470, MIN I TUBING. SEATIN	2107'. Pl , 1989-92 EFE. 09-3 TY N2 FOA I PSI: 1900 G NIPPLE @	BTD 2107'. TESTED CAS 2, 1994–96, 1998–99, 2 0–92. M WITH 25400# 40/70 2, AVE PSI: 2200, AVE R	SING 2001 SAN	TO 3000# F0, 2010-12,	OR 30 M 2016, 2	INUTES 018-31,
C 9 PO ON MANAGER DRILLING OPERATIONS MANAGER DATE 10-07-92					OIL O	CO	2 139 2 35 : 070		
	18. I hereby certify that	the foregoing is t	rue and correct		***				
	SIGNED C . 9	. Basham	/cwh m	TLEDRIL	LING OPERATIONS MANA	GER	DATE	10-0	7-92

NMOCD

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FAHMINGTON RESOURCE AREA

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DATE