District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address CROSS TIMERIES OPERATING COMPANY 6001 Highway 64 Participation Partic	District IV 2040 South Pache	eco, Santa Fe, N	M 87505			Janua	10, 111	11 0 / 5 00				AME	NDED REPORT	
CROSS TIMBERS OPERATING COMPANY 6001 Highway 64 "Parmington, NM 3401 "ATI Number 3.045.60776 "Property Cade "Property Cade	I	I	REQUEST	FOR A	LLOWA	ABLE	AND .	AUTHOR	IZA	TION TO T				
Fearmington, Noth 2401 Parmington, Noth 2401 Par	·													
Parmington, NNM 37401 *API Number* *Parl Number* *Poly Code *Property Code *Prop														
** API Number** ** API Number** ** 30 045 05778 ** BaSIN DAKOTA ** Property Name ** Pool Ose					1					Reason for thing could / / / /				
3-0-0-5-0-6-7-7-8 1 Property Clode 1 Property Name R P HARGRAVE J II. 10 Surface Location R P HARGRAVE J III. 10 Surface Location R P HORD R R P HARGRAVE J III. 10 Surface Location R P HORD R R P HARGRAVE J III. 10 Surface Location R P Froducing Method Code R P HORD R R P Froducing Method Code R P HORD R R P Froducing Method Code R P Food R R P Food R R P Food R R R R R R R R R R R R R R R R R R	4 Δ1		I lillington, 14	141 3740			5 Pool I	Name						
Property Code	1		,		BAS	IN DAK								
I 10 Surface Location						8	Property	Name	•••		9 Well Number			
County C		•			RP	HARGR.	AVE J					1		
*** POD ULSTR Location and Description Data** 1. Les Code *** Producing Method Code ** Gas Connection Date ** C-129 Permit Number ** C-129 Effective Date ** C-129 Expiration Date ** C-129 Effective Date ** C-129 Expiration Date ** C-129 Expiration Date ** C-129 Effective Date ** C-129 Expiration Da	II. 10 St	ırface Lo	cation											
11 Bottom Hole Location UL or fot no. Section Township Range Location UL or fot no. Section Township Range Location Date 11 Lac Code 19 Producing Method Code 19 Gas Connection Date 19 C-129 Permit Number 19 C-129 Effective Date 19 C-129 Expiration Date 11 Li Cold and Gas Transporters 11 Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and Description (In Transporter Name and Address 19 POD ULSTR Location and	Ul or lot no.	Section	Township	Range Lot.Idn Feet fro			om the	m the North/South Line		Feet from the	East/We	est line	County	
U. Or lot no. Section Township Ronge Lot Idn Feet from the North/South Line Feet from the Lant West line County 12 Lac Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 18 Transporter 19 Transporter Name 20 POD 21 POD ULSTR Location and Description 22 POD 23 POD 24 POD ULSTR Location and Description 25 POD 26 POD ULSTR Location and Description 26 POD 27 POD ULSTR Location and Description 27 POD ULSTR Location and Description 28 POD 29 Porforation 29 Porforation 20 POD 20 Porforation 29 Porforation 20 Porforation 21 Porforation 22 Porforation 23 Porforation 24 Porforation 25 Porforation 26 Porforation 26 Porforation 27 Porforation 28 Porforation 29 Porforation 29 Porforation 20 Porforation 21 Porforation 22 Porforation 23 Porforation 24 Porforation 25 Porforation 25 Porforation 25 Porforation 26 Porforation 26 Porforation 27 Porforation 28 Porforation 29 Porforation 29 Porforation 20 Porfo	N			79	0	o s		1850	w		SJ			
U. Or lot no. Section Township Ronge Lot Idn Feet from the North/South Line Feet from the Lant West line County 12 Lac Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 18 Transporter 19 Transporter Name 20 POD 21 POD ULSTR Location and Description 22 POD 23 POD 24 POD ULSTR Location and Description 25 POD 26 POD ULSTR Location and Description 26 POD 27 POD ULSTR Location and Description 27 POD ULSTR Location and Description 28 POD 29 Porforation 29 Porforation 20 POD 20 Porforation 29 Porforation 20 Porforation 21 Porforation 22 Porforation 23 Porforation 24 Porforation 25 Porforation 26 Porforation 26 Porforation 27 Porforation 28 Porforation 29 Porforation 29 Porforation 20 Porforation 21 Porforation 22 Porforation 23 Porforation 24 Porforation 25 Porforation 25 Porforation 25 Porforation 26 Porforation 26 Porforation 27 Porforation 28 Porforation 29 Porforation 29 Porforation 20 Porfo	11 B	ottom He	ole Locatio	n										
13 Lac Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Fermit Number 14 C-129 Effective Date 15 C-129 Espiration Date 15 C-129 Espiration Date 15 C-129 Espiration Date 16 C-129 Effective Date 15 C-129 Espiration Date 17 C-129 Espiration Date 17 C-129 Espiration Date 18 C-129 Espiration Date 18 C-129 Espiration Date 19 Transporter Name and Address 19 PDD ULSTR Location and Description 19 DEC 1 9 1997 IV. Produced Water 19 PDD ULSTR Location and Description 19 DEC 1 9 1997 V. Well Completion Data 19 PSTD 19 Perforation 19 DHC/DC/MC 31 Hole Size 12 Casing and Tubing Size 19 Depth Set 19 The Pressure 19 DHC/DC/MC VI. Well Test Data 19 Test Date 19 Test Length 19 The Pressure 19 Casing Pressure 19 Depth Set 19 The Pressure 19 Depth Set 1			-, -				om the North/South Line			Feet from the East/Wes		est line	County	
Fill Oil and Gas Transporters "Transporter and Address "Transporter Name and Address "Transporter Sand Address "Transporter S					İ									
III. Oil and Gas Transporters "Transporter 19 Transporter Name and Address 29 POD 21 OID 22 PODULSTR Location and Description IV. Produced Water 19 Produced Water 19 Produced Water 19 Produced Water 19 Podulstr Location and Description 10 Peccent of the State of the Oil Concession Deficies have been of the Water and Test Length 29 Test Length		13 Producin	g Method Code	ide 14 Gas Connection Date 15				Permit Number	⁶ C-129 Effective	C-129 Effective Date 17 C-129 Expiration		29 Expiration Date		
Transporter OORD 19 Transporter Name and Address 19 POD 31 O/O 22 PODULSTR Location and Description 19 POD 31 O/O 22 PODULSTR Location and Description 10 POD 11 PODULSTR Location and Description 10 POD 12 PO												L. <u>—</u> .—		
IV. Produced Water IV. Well Completion Data IV. Well Test Data IV. Well T							T .		- 11	2.0	non v			
IV. Produced Water 2st POD ULSTR Location and Description OLL CONS. DEC. 1 9 1997 V. Well Completion Data 2st Spud Date 3st Ready Eate 2st TD 2st PBTD 2st PBT	11 m De la constante							20 POD 21 O/G			1 OD CES I R Escusion			
IV. Produced Water 2st POD ULSTR Location and Description OLL CONS. DEC. 1 9 1997 V. Well Completion Data 2st Spud Date 3st Ready Eate 2st TD 2st PBTD 2st PBT							ļ	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ 						
IV. Produced Water 23 POD 34 POD ULSTR Location and Description 35 Spud Date 35 Spud Date 36 Ready Eale 27 TD 28 PBTD 29 Perforation 30 DHC,DC,MC 37 Hole Size 38 Casing and Tubing Size 39 Depth Set 30 Depth Set 30 Sacks Cement 39 Date New Oil 40 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the ryles of the Oil Concervation Diffusion have been compiled with and that the information given above is true and corplies with been of the Oil Concervation Diffusion have been compiled with and that the information given above is true and corplies with been of the Oil Conservation Diffusion have been compiled with and that the information given above is true and corplies with been of the Oil Conservation Diffusion have been compiled with and that the information given above is true and corplies with been of the Oil Conservation Division 47 I hereby certify that the ryles of the Oil Conservation Division have been compiled with and that the information given above is true and corplies with been compiled with and that the information given above is true and corplies with been cirrly National Conservation Division Approved by: Frank T. Chavez Title: Supervisor District #3 Approved by: Frank T. Chavez Title: Supervisor District #3 Amoco Production Company OGRID# 000778 Senior Administrative Staff Assistant 12/10/197	6 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							A						
IV. Produced Water 23 POD 34 POD ULSTR Location and Description 35 Spud Date 35 Spud Date 36 Ready Eale 27 TD 28 PBTD 29 Perforation 30 DHC,DC,MC 37 Hole Size 38 Casing and Tubing Size 39 Depth Set 30 Depth Set 30 Sacks Cement 39 Date New Oil 40 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the ryles of the Oil Concervation Diffusion have been compiled with and that the information given above is true and corplies with been of the Oil Concervation Diffusion have been compiled with and that the information given above is true and corplies with been of the Oil Conservation Diffusion have been compiled with and that the information given above is true and corplies with been of the Oil Conservation Diffusion have been compiled with and that the information given above is true and corplies with been of the Oil Conservation Division 47 I hereby certify that the ryles of the Oil Conservation Division have been compiled with and that the information given above is true and corplies with been compiled with and that the information given above is true and corplies with been cirrly National Conservation Division Approved by: Frank T. Chavez Title: Supervisor District #3 Approved by: Frank T. Chavez Title: Supervisor District #3 Amoco Production Company OGRID# 000778 Senior Administrative Staff Assistant 12/10/197							ļ <u></u>							
IV. Produced Water 2 POD 2 POD ULSTR Location and Description 3 POD ULSTR Location and Description 4 Capproval Date 5 Supervisor District #3 5 Senior Administrative Staff Assistant 1 2/01/97	- 1 ×							ı						
IV. Produced Water 2 POD 2 POD ULSTR Location and Description 3 POD ULSTR Location and Description 4 Capproval Date 5 Supervisor District #3 5 Senior Administrative Staff Assistant 1 2/01/97	lami						ļ							
IV. Produced Water 22 POD 23 POD ULSTR Location and Description 34 Ready Date 25 Spud Date 26 Ready Date 27 TD 27 PBTD 28 PBTD 29 Perforation 30 DHC,DC,MC 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Test Length 39 Tbg, Pressure 40 Csg, Pressure 40 Csg, Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 Ihereby certify that the piles of the Oil Conservation Division have been compiled with and that the information given above is true and complicte tothe best of fly knowledge and belief Signature 47 Ihereby certify that the piles of the Oil Conservation Division have been compiled with and that the information given above is true and complicte tothe best of fly knowledge and belief Signature 48 Csg, Pressure 49 Csg, Pressure 40 Csg, Pressure 40 Csg, Pressure 41 Gas 42 Oil CONSERVATION DIVISIO Approved by: Frank T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Approval Date: Title: Supervisor District #3 Approval Date: Gail Jefferson Gail Jefferson Senior Administrative Staff Assistant 12/01/97	- 12.5			ļ] [
V. Well Completion Data 25 Spud Date 26 Ready Eate 27 TD 28 PBTD 29 Perforation 30 DHC,DC,MC 31 Hole Size 31 Casing and Tubing Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 40 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Csg. Pressure 47 Ihereby certify that the rules of the Oil Concervation Division have been complied with and that the information given above is true and complete tothe best of rify throwing and bails 35 PBTD 29 Perforation 30 DHC,DC,MC 31 Sacks Cement 30 Test Length 31 Test Length 32 Tbg. Pressure 46 Csg. Pressure 47 Choke Size 43 AOF 45 AOF 46 Test Method 47 Ihereby certify that the rules of the Oil Concervation Division have been complied with and that the information given above is true and complete tothe best of rify throwing and bails 47 Ihereby certify that the rules of the Oil Concervation Division have been complied with and that the information given above is true and complete tothe best of rify Signature 48 Title: Supervisor District #3 Approved by: Frank T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Approval Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 000778 Senior Administrative Staff Assistant 12/01/97	1000		l											
V. Well Completion Data 25 Spud Date 26 Ready Eate 27 TD 28 PBTD 29 Perforation 30 DHC,DC,MC 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 40 Choke Size 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Csg. Pressure 47 Ihereby certify that the rules of the Oil Concervation Division have been complied with and that the information given above is true and complete tothe best of thy information given above is true and complete tothe best of the given given given above is true and complete tothe best of the given gi	IX/ Dead						i		I	i	UU.	DEC	1 9 1997	
V. Well Completion Data 23 Spud Date 24 Ready Eate 27 TD 28 PBTD 29 Perforation 30 DHC,DC,MC 31 Hole Size 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method VI Title: Sr. Vice President-Land Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Gail Jefferson Senior Administrative Staff Assistant 12/01/97			iei			•	24 J	OD ULSTR I	ocation	and Description	ത്വി	L (C(i)	M. DIV.	
23 Spud Date 24 Ready Date 25 PBTD 26 Perforation 36 DHC,DC,MC 37 Hole Size 37 Casing and Tubing Size 38 Depth Set 39 Depth Set 39 Sacks Cement 30 Depth Set 30 Sacks Cement 30 Depth Set 30 Sacks Cement 30 Depth Set 30 Depth Set 30 Depth Set 31 Depth Set 32 Casing and Tubing Size 33 Depth Set 34 Sacks Cement 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Test Length 39 Tbg, Pressure 40 Csg, Pressure 41 Choke Size 41 Oil 41 December of the Oil Concervation Division have been complied with said that the information given above is true and complete to the best of rhy with said that the information given above is true and complete to the best of rhy Signature: 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Concervation Division have been complied with said that the information given above is true and complete to the best of rhy Frank T. Chavez 47 Title: 48 Supervisor District #3 48 Approved by: 49 Frank T. Chavez 49 Title: 51 Supervisor District #3 51 Title: 51 Supervisor District #3 52 Supervisor District #3 53 Senior Administrative Staff Assistant 12/01/97	V Well	Complet	ion Data								O LI L	DU	11 , 9	
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the relies of the Oil Concervation Division have been complied with and that the information given above is true and complete to the best of rhy knowledge and belief Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Geil Jefferson Senior Administrative Staff Assistant 12/01/97				e	²⁷ TD		²⁸ PBTD			²⁹ Perfor	tion 30 I		DHC,DC,MC	
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rifles of the Oil Concervation Division have been complied with and that the information given above is true and complete to the best of rby knowledge and belief Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Geil Jefferson Senior Administrative Staff Assistant 12/01/97	31 H-1-Ci		32 Casing		and Tuhing Size		1	33 Denth Se		3-	' Sa	Sacks Cement		
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the ryles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of rhy knowledge and belief. Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Geil Jefferson Senior Administrative Staff Assistant 12/01/97	Trole Size				-									
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the ryles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of rhy knowledge and belief. Signature: OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Approval Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 000778 Gail Jefferson Senior Administrative Staff Assistant 12/01/97	ļ			<u>.</u>			1							
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the ryles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of rhy knowledge and belief. Signature: OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Approval Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 000778 Gail Jefferson Senior Administrative Staff Assistant 12/01/97														
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the ryles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of rhy knowledge and belief. Signature: OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Approval Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 000778 Gail Jefferson Senior Administrative Staff Assistant 12/01/97							-							
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the ryles of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of rhy knowledge and belief. Signature: OIL CONSERVATION DIVISIO Approved by: Frank T. Chavez Printed Name: Vaughn O. Vennerberg, II Title: Supervisor District #3 Approval Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Amoco Production Company OGRID# 000778 Gail Jefferson Senior Administrative Staff Assistant 12/01/97														
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the ryles of the Oil Conservation Division have been complied with and that the information given above is true and complete tothe best of rhy knowledge and belief. Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone: (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Geil Jefferson Senior Administrative Staff Assistant 12/01/97	VI. Well	Test Dat	a											
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of rhy knowledge and belief. Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone. (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Gail Jefferson Gail Jefferson Senior Administrative Staff Assistant 12/01/97	35 Date New Oil 36 Gas Del			very Date 37 Test Date			3	38 Test Length		³⁹ Tbg. Pressure		40	Csg. Pressure	
with and that the information given above is true and complete to the best of rhy knowledge and belief. Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone: (505) 632-5200 Approval Date: Phone: (505) 632-5200 Approval Date: Approval Date: Gail Jefferson Gail Jefferson Senior Administrative Staff Assistant 12/01/97	41 Choke Size 42 O] 43 Water				44 Gas		45 AOF		46	46 Test Method	
Signature: Printed Name: Vaughn O. Vennerberg, II Title: Sr. Vice President-Land Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Gail Jefferson Senior Administrative Staff Assistant 12/01/97	with and that the information given above is true and complete to the best of rily OIL CONSERVATION DIVISIO													
Title: Sr. Vice President-Land Date: December 1, 1997 Phone (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Gail Jefferson Senior Administrative Staff Assistant 12/01/97			LD.	Mis	rnul	my de	Ap	Approved by: Frank T. Chavez						
Date: December 1, 1997 Phone: (505) 632-5200 48 If this is a change of operator fill in the OGRID number and name of the previous operator Gail Jefferson Senior Administrative Staff Assistant 12/01/97	Printed Name:	Vaughn	O. Vennerberg	g, II	· · · · · · · · · · · · · · · · · · ·	1	Tit	e:	Supe	ervisor District	#3			
48 If this is a change of operator fill in the OGRID number and name of the previous operator Gail Jefferson Senior Administrative Staff Assistant 12/01/97	Title:	Sr. Vice	President-Lan	od .		_	Apı	proval Date:						
Gail Jefferson Senior Administrative Staff Assistant 12/01/97	Date: [December 1	, 1997	Phone ((505) 632-5	5200								
Gail Jefferson Senior Administrative Staff Assistant 12/01/97	48 If this is a c	change of open	rator fill in the O	GRID num	ber and name	e of the pr	evious op	erator	Ar	moco Productio	n Compa	ny O	GRID# 000778	
Call delicities.	-, Ø	F 17 (7//		. ,	-					•	·	12/01/97	
#	***	Previ	ous Operator Signa	ture										