

BENSON-MONTIN-GREEK DRILLING CORP.

#1 SHIPP - WELL HISTORY

- 8-27-59 Moved in rotary. . Spudded.
- 8-28-59 TD 270' RKB. Set 8 joints 249' of 8-5/8" OD 24# J-55 casing at 263" with 200 sacks cement, 2% calcium chloride.
- 8-29-59 Pressured up on casing to 500#. No pressure decrease in 30 minutes.
- 9- 9-59 Drilled to TD 6040' RKB. Set 199 joints 6041' of 5-1/2" OD 17# N-80 casing at 6040' with 75 sacks cement mixed 2% gel and 1/4# floccle per sack, plus 300 sacks mixed 1/4# floccle per sack. Temperature survey showed top of cement at 4330'.
- 9-21-59 Moved in and rigged up cable tools.
- 9-22-59 Pressured up to 5000#. No pressure decrease in 10 minutes. Cleaned out to 6019'. Perforated 6003-17' with 4 jet shots per foot. Pressured up after perforating. Broke formation at 5000#, broke to 2500#. Pumped in 15 barrels of water at 2500#.
- 9-23-59 Swabbed water at rate of 5 gallons per hour. Gas too small to measure. Pumped 500 gallons MCA, loaded hole, displaced acid into formation with 500 gallons water at 2000-2400#.
- 9-24-59 Swabbed back water. Gas too small to measure.
- 9-25-59 Set Baker GI bridge plug at 5974'. Perforated 5938-46', 5900-20', 5882-88' with 4 jet shots per foot. Set straddle packer. Acidized perforations as follows: 925 gallons 5938-46'; 675 gallons 5900-20', 400 gallons 5882-88'.
- 9-27-59 Sandfraced with 88,746 gallons water and 80,000# sand, flushed with 10,000 gallons water. Average treating pressure 3900#, after shut-down pressure 1500#, average injection rate 59.6 barrels per minute. Dropped 40 rubber balls after injecting 50,000 gallons, and 44 additional balls after injecting additional 20,000 gallons. Very little apparent build-up after dropping balls.
- 9-29-59 Ran 193 joints 5943' of 2-3/8" OD EUE tubing landed at 5955' RKB.
- Shut well in for potential test.

