



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SF 078019
Unit E. H. Pipkin

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

E. H. Pipkin

Farmington, New Mexico January 7, 1961

Well No. E is located 1020 ft. from S line and 1650 ft. from W line of sec. 1
SE/4 NW/4 of section 1 T-27-N R-11-W
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin: Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be reported later.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

E. H. Pipkin No. 8 was spudded January 7, 1961. 6-5/8" casing was set at 392' with 150 sacks cement with 2% calcium chloride and circulated out 10 sacks. Tested 6-5/8" pipe to 500 psi for 15 minutes with no drop in pressure and reduced hole to 7-7/8" at 392'. On trip at 2992', hit an obstruction at 455' and unable to bet below 499'. It was determined that the lower joint of the surface pipe had dropped down the hole as a log showed the bottom of the surface casing at 347'.

In accordance with verbal approval received from Mr. Prael to Mr. Bauer January 6, 1961, we propose to abandon the present hole by: (1) spotting 100 sacks cement plug 1500-1800 across the Pictured Cliffs zone, (2) fill the hole with fluid, and (3) spotting 1 sack cement surface plug 0-10'. The rig will be skidded a short distance and the well re-spudded as E. H. Pipkin No. 8-1.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (See reverse side.)

Company Pan American Petroleum Corporation
Address Box 480
Farmington, New Mexico
Attn: L. V. Spear, Jr.
By _____
Title Senior Petroleum Engineer

Regulation for abandonment water needs to be added to void interference with future production operations. In the event this cannot be run through the dropped joint of casing and as an alternative to the above procedure, it may be necessary to plug the well by (1) mixing heavy sand and filling the hole to above the slum at an estimated 6801-7001, (2) pump 75 sack cement plug down the casing leaving 30 feet of cement in the pipe, and (3) spotting 10 sack cement into the surface as shown.