

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-077874
2. Name of Operator Southland Royalty	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 1110' FSL, 930' FEL Sec 5, T-27-N, R-9-W, NMPM	8. Well Name & Number Hanks #9
	9. API Well No.
	10. Field and Pool S. Blanco PC
	11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure and wellbore diagram.

RECEIVED

JUN 7 1993

OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
93 MAY 28 PM 3:13
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Deady (MP) Title Regulatory Affairs Date 5/28/93

(This space for Federal or State Office use)
APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

JUN 03 1993

DISTRICT MANAGER

NMOCD

HANKS #9 PC
UNIT P SECTION 5 T27N R09W
San Juan County, New Mexico
P & A Procedure

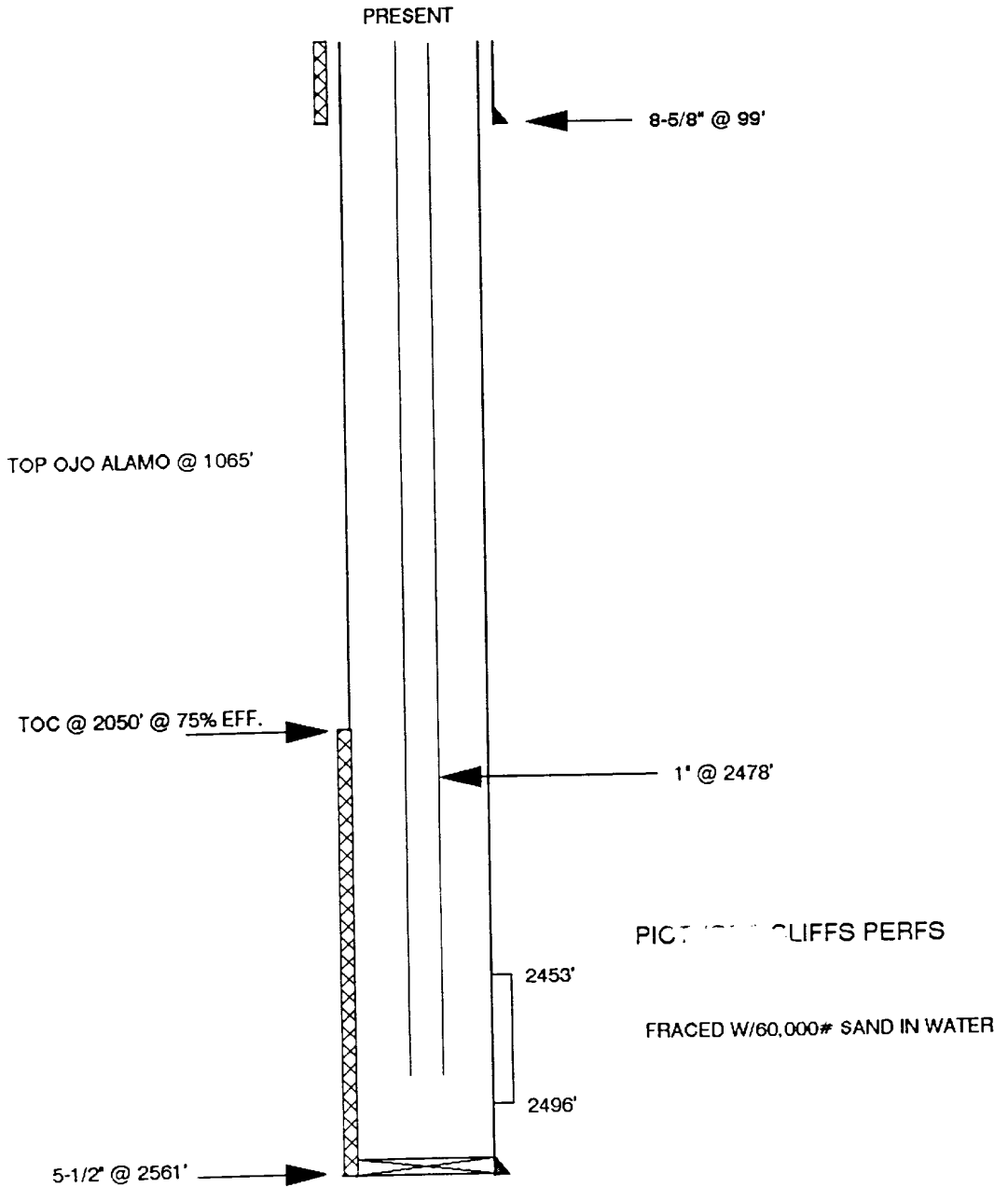
1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOC, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/ 112 JTS 1" tbg & lay down.
3. Run guage ring on sand line to 2075' (50' above top FRT). TIH w/5-1/2" cmt ret on 2-3/8" rental tbg & set @ 2075'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/100 sx Cl "B" cmt. This will fill PC perfs & 5-1/2" csg to 50' above top Fruitland w/100% excess cmt. PU & dump 5 sx cmt on top ret, PU, & reverse out.
4. Spot hole w/10 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. TOH.
5. Perf 2 sq holes @ 1708' (50' below top Kirtland). Run 5-1/2" cmt ret on 2-3/8" tbg & set @ 1690'. Sting out of ret & pressure test to 500 psi. Sting back into ret, open bradenhead valve, est rate, & sq w/210 sx Cl "B" cmt. This will fill behind csg from 1708' to 1015' (50' above top Ojo Alamo) w/100% excess cmt. Sting out of ret & spot 121 sx cmt. This will fill csg from 1708' to 1015' w/50% excess cmt.
6. Spot hole w/22 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater.
7. Perf 2 holes @ 149' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 40 sx).
8. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
9. Restore location to BLM specs.

Approve: _____
K. F. Raybon

W. I. Huntington

HANKS #9 PC

UNIT P SECTION 5 T27N R9W
SAN JUAN COUNTY, NEW MEXICO



IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 9 Hanks

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.