

SKELLY OIL COMPANY

Box 426

Farmington, New Mexico

June 27, 1957

File: Farming "C" well No. 1

2 - 2 1 - 7

New Mexico Oil Conservation Commission
District No. 3
P. O. Box 697
Aztec, New Mexico

Gentlemen:

Reference is made to Form C-101, Notice of Intention to Drill our above captioned well, submitted by us under date of June 4, 1957, and approved by your office June 10, 1957.

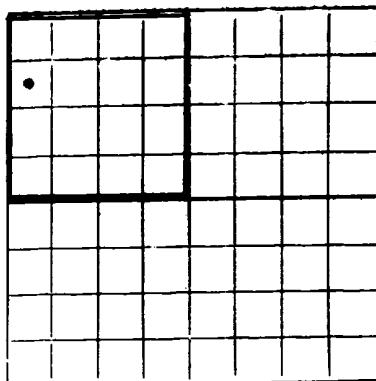
As per instructions from our Tulsa office, the State Lease No. shown as E-1200 on above mentioned form was in error; and we are enclosing herewith Form C-101, showing corrected State Lease No. on Farming "C" well No. 1 to be E-3148.

Yours very truly,

P. E. Cosper
P. E. Cosper

Encl. a/s





AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

SKELLY OIL COMPANY

(Company or Operator)

Farming "C"

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 2, T. 27N, R. 9W, NMPM.

South Blanco Pool,

San Juan County.

Well is 1190 feet from North line and 790 feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is E-3148

Drilling Commenced June 6, 1957 Drilling was Completed June 14, 1957

Name of Drilling Contractor Banner Drilling Company

Address P.O. Box 1571, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6194' DF The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2310' to 2350' G No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
OD 8-5/8"	28#	Used	172'	Reg. guide			
5-1/2"	14#	New	2453'	Halliburton Auto. float & collar.	float 2310-50'		Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	179'	150	Halliburton		
8-3/4"	5-1/2"	2444'	150	Halliburton		
	1"	2313'				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5 1/2" casing w/4 Schlumberger 9/16" bullets per foot from 2310-50'.

Sand water fracture treated perfs. 2310-50' w/49,900 gals. water & 40,000# sand.

Flushed with 2200 gals. water & overflushed with 2000 gals. Formation broke down at 3000# psi, at injection rate of 62 BPM

Result of Production Stimulation June 19, 1957, gas measured 1298 MCF per day. 24 hr. SITP 680#.

CP 695#, officially completed in the Pictured Cliffs formation June 19, 1957.

Depth Cleaned Out PBTD 2410'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2450' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing SI for connection June 19, 1957

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland. 1410'
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 2288'
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Lewis. 2351'
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1410	1410	Sand & Shale				
1410	2046	636	Kirtland				
2046	2288	242	Fruitland				
2288	2351	63	Pictured Cliffs				
2351	2450	99	Lewis				

OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
No. Copies Received	5
DATE	DEC 6 1957
By	
Checked by	
Sample by	1
Photograph by	
State by	1
U.S. by	2
Transfer by	
File	1 ✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 6, 1957
(Date)

Company or Operator. SKELLY OIL COMPANY Address. P.O. Box 426, Farmington, New Mexico
Name. [Signature] Position or Title. District Clerk