

F. Loc. 990/S; 990/E Elev. 6184 DF Spd. 10-19-54 Comp. 11-12-54 TD 2206 PB \_\_\_\_\_  
 Casing S. 8-5/8 @ 90 W 60 Sx. Int. @ \_\_\_\_\_ W Sx. Pr. 5 1/2 @ 2100 W 100 Sx. T. 1 @ 2150  
 Csg. Perf. \_\_\_\_\_ Prod. Stim. \_\_\_\_\_ Shot 230 qts. 2109-2206

I.P. 370 BO/D MCF/D After \_\_\_\_\_ Hrs. SICP 553 PSI After 7 Days GOR \_\_\_\_\_ Grav. \_\_\_\_\_ 1st Del. 12-10-51 s. (M.I.)

TOPS	NITD	X	Well Log	X	TEST				DATA			Ref. No.
					Sched.	PC	Q	PW	PD	D		
Kirtland	C-102		Plat	X								
Fruitland	C-103		Electric Log	√ XX	6/16/66	288	43	145	230	23		
Pictured Cliffs	C-104	√ X	C-110	X	7/7/67	247	25	147	141	14		
Cliff House			C-122		8/17/68	314	11	194	251	7		
Menefee	Ditr		Dfa		8/17/70	283	10	215	226	9		
Point Lookout	Datr		Dac		8/17/71	241	15	168	233	9		
Mancos			Remarks		5/17/72	267	29	197	214	23		
Gallup					5-22-87	80						
Sanostee												
Greenhorn												
Dakota												
Morrison												
Entrada												
PCD	4089	EPR.G										

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June | July | Aug. | Sept. | Oct. | Nov. | Dec. |  
 Lse. Hargrave No. 1

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Ful-Kutz PC Co. SJ s. 4 T 27N R 10W U.P. Oper Meridian Oil Inc.

As per book

TEST		DATA				
Schd.	PC	Q	PW	PD	D	Ref. No.
54	467	103	317	234	136	
55	425	99	246	213	110	
50/56	403	91	223	202	97	
	382	82	187	157	85	
	352	77	167	133	72	
	321	74	152	122	68	
	290	61	130	107	57	
	252	52	107	87	47	
	222	42	87	72	37	
	191	32	72	62	27	
	161	22	57	52	17	
	130	12	42	42	7	
	100	2	27	32	2	