Formerty 9 331) DEPARTMENT OF BUREAU OF LANE		THE INTERIOR PETRE alder			Expires August 31, 1985 5. Leabe designation and serial no SF-077382 6. IF INDIAN, ALLOTTER OR TRIBE NAME	
SUNDR	Y NOTICES AND REP For proposals to drill or to deep mapplication for permit	PORTS ON ME DE CO	E.L.V.E.C	i	O IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL GAR WELL T	OTHER	SEP	3 1985		7. UNIT AGREEMENT HAS	W.E.
NAME OF OPERATOR		DUDEAU of (EALL OF LAND MANAGEMENT		8. PARM OR LEASE NAME	
Amoco Produ	ection Co.		AND MANAGEMENT V RESOURCE AREA	R	P. Hargra	ve L
501 Airport Location of WELL (Report See also space 17 below.) At surface	Drive, Farmingt location clearly and in accordance	on, N M	_8.7.4.0.1 requirements.*		10. FIELD AND POOL, OR	
990' FSL X 790' FWL					Basin Dakota 11. BBC, T., B., M., OR BLK. AND BURYBY OR ARBA	
				S	W/SW Sec.4	. T27N. R
PERMIT NO.	15. ELEVATIONS (Show		i. etc.)		12. COUNTY OR PARISH	13. STATE
	heck Appropriate Box To I	o'RDB	(N		San Juan	N M
	to the symptoprious box to t	indicate inditure			T EMPORT OF:	
TENT WATER SETAW THET	PULL OR ALTER CASING		WATER RHUT-OFF		REPAIRING W	ELL X
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMEN	т	ALTERING CA	BING
REPAIR WELL	ABANDON* CHANGE PLANS		SHOOTING OR ACIDIZI	но	ABANDONMEN	т•
		=	(Other)	results of	multiple completion of	
(Other)	LETED OPERATIONS (Clearly state	all pertinent detail	Completion or .	Recompleti	on Report and Log for cluding estimated date	of starting and
Rigged up c Rigged down the followin	coil tubing unit coil tubing unit g intervals: 62	to clean it and mov	Completion or list and give pertinen and true well out to ved on a may, 6314'-63	o plu st tr 24',	cluding estimated date depths for all markers gback depth ruck. Perfo 6370'-6410'	of starting any and sones pertinated , 2 jspf,
Rigged up continue following the following .36" in dia	oil tubing unit	to clean it and move 280'-6300' tal of 140 tion on 8	Well out to well on a may ', 6314'-630' holes. R	o plu st tr 24', emove	cluding estimated date depths for all markers gback depth ruck. Perfo 6370'-6410'	of starting any and sones pertinated , 2 jspf,
Rigged down the followin . 36" in dia	coil tubing unit coil tubing unit g intervals: 62	to clean it and move 280'-6300' tal of 140 tion on 8	Well out to well on a may ', 6314'-630' holes. R	o plu st tr 24', emove	cluding estimated date depths for all markers gback depth ruck. Perfo 6370'-6410'	of starting any and sones pertinated , 2 jspf,
Rigged up continue following the following .36" in dia	coil tubing unit coil tubing unit g intervals: 62	to clean it and move 280'-6300' tal of 140 tion on 8	Well out to well on a may ', 6314'-630' holes. R	o plu st tr 24', emove	cluding estimated date depths for all markers gback depth ruck. Perfo 6370'-6410'	of starting any and sones pertinated , 2 jspf,
Rigged down the followin . 36" in dia	coil tubing unit coil tubing unit g intervals: 62	to clean it and move 280'-6300' tal of 140 tion on 8	Well out to yed on a may ', 6314'-63	o plu st tr 24', emove	cluding estimated date depths for all markers gback depth ruck. Perfo 6370'-6410'	of starting any and sones pertinated , 2 jspf,

*See Instructions on Reverse Side

SEP 0 4 1985

FAKININGTON RESOURCE AREA

5 ~~~

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: