District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-139 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 PLUS 2 COPIE
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR PRODUCTION RESTORATION PROJECT

ı. Operator and Well:		\$ 5 pm	# 1 € \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1
Operator name & address		OGRIĐ4	lumbet
Cross Timbers Operating Company			167067
2700 Farmington Avenue, Building K Suite 1			
Farmington, New Mexico, 87401			
Contact Party Thomas DeLong		Phone	505-324-1090
Property Name	Well Number	API Num	
M.N. GALT F	1		30-045-06803
UL Section Township Range Feet From The North/South Line Feet From The M 01 27N 10W 990' SOUTH 990		t/West Line WEST	County SAN JUAN
II. Pool and Production Restoration:			
Previous Producing Pool(s) (If change in Pools): Fruitland Coal			
Date Production Restoration started: Date Well Re	eturned to Produ	iction:	
06/18/1999	06/25/19	99	
Describe the process used to return the well to production (Attach additional information if ne			
Put Well on Pumping Unit. *See attached C115 for amen	ided prodi	uction in	January 98'
III. Identify the period and Division records which show the Well had the	hirty (30) day	s or less p	roduction for the twenty-
four consecutive months prior to restoring production:		T-12	
Records Showing Well produced less than 30 days during 24 month period: [] Well file record showing that well was plugged [X] ONGARD production.	ction data	Month/Yea 01/1994	r (Beginning of 24 month period):
[X] OCD Form C-115 (Operator=s Monthly Report)		Month/Yea 06/1999	r (End of 24 month period):
IV. Affidavit:		100/1000	
State of New Mexico) ss. County of San Juan Thomas DeLong being first duly sworn, up 1. I am the Operator, or authorized representative of the Ope 2. I have personal knowledge of the facts contained in this Ap 3. To the best of my knowledge, this application is complete a Signature Title Production Enc SUBSCRIBED AND SWORN TO before me this My Commission expires: 6/10/03	erator, of the application. and correct.	above-refe	renced Well.
FOR OIL CONSERVATION DIVISION USE ONLY:			
V. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is des hereof, the Division notifies the Secretary of the Taxation and Revenue D was restored on: Signature District Supervisor OCD District	epartment of t	duction Res	storation Project. By copy al and certifies that production
	- · I	1.100	
VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AN	ND REVENUE	DEPARTM	ENT:

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

Wednesday, July 19, 2000

Page 1 of 2

GALT, MN F

WELL # 1

RESERVOIR: FRUITLAND COAL

JOB TYPE: PWOP

- 06/18/1999 First report for AFE # (pending) to PWOP. Installed Lufkin SR-TC 44 ppg unit (equiv to 114-115-48 ppg unit, SN #218-U) & ppg unit jack shaft w/Fairbanks Morris ZC 346 gas engine fr/J.C. Gordon D #1E. MI new Permian Fab 30" x 10', 250 psig, 2 ph, vert sep w/heated wtr bath (SN #2118-1). SDFN.
- 06/21/1999 Installed new Permian Fab 30" x 10', 2ph, 125 psig, vert sep w/heated wtr bath (SN #2118-1). Dug pit & installed wooden cellar. Set new Double Tank Co., 6' x 12', 120 bbl, steel wtr pit tank w/exp metal top (SN #XT 741) in cellar. SDFN.
- 06/22/1999 MIRU WL. TIH w/1.286" GR. Tgd @ 1,753' KB (SN).
 TIH w/1.0" IB. Tgd @ 2,000' KB. PBTD 2,020' KB (20' fill). FC perfs fr/1,871'-1,995'. RDMO WL.
- 06/23/1999 SITP 21 psig, SICP 132 psig. MIRU PU. Blew well dwn. Tgd fill 5' below EOT (1,990' KB). ND WH. NU BOP. TOH w/60 jts 1-1/4" IJ tbg, SN & mule shoe collar. LD 1-1/4" tbg. EOT was @ 1,985' KB. TIH w/bailer & 60 jts 2-1/16" tbg. Bailed 6' of sd. Bailer stop working. TOH w/60 jts 2-1/16" tbg & bailer. SWI. SDFN.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Wednesday, July 19, 2000 Page 2 of 2

GALT, MN F

WELL # 1

RESERVOIR: FRUITLAND COAL CTOC FORECAST: 0 MCFPD

JOB TYPE: PWOP

06/24/1999 SICP 0 psig. TIH w/slim hole bailer & 60 jts 2-1/16" tbg. Attempted to pmp sd. Bailer plugged. TOH w/60 jts 2-1/16" tbg & slim hole bailer. CO bailer. TIH w/bailer & 60 jts 2-1/16" tbg. Bailer plugged. TOH w/60 jts 2-1/16" tbg & slim hole bailer. TIH w/NC & 61 jts 2-1/16" tbg. Attempted to circ w/60 bols 2% KCl wtr. Well went on vacuum. CO to 2,006' KB. TOH w/61 its 2-1/16" tbg & NC. TIH w/14' x 2-1/16" slotted OPMA, SN & 59 jts 2-1/16" IJ tbg. SN @ 1,989' KB. EOT @ 2,004' KB. FC perfs $f_{c}/1,871'-1,995'$. ND BOP. NU WH. TIH w/3/4" x 10' GAC, 1-1/2" x 1-1/4" x 8' RWBC pmp (pmp #CT045), 3/4" x 1' pull rod sub, 78 - 3/4" rods w/slim hole couplings, 8', 6', 6', 4' & 2' x 3/4" rod subs & 1-1/4" x 16' polish rod w/1-1/2" x 8' polish rod liner. Spaced out pmp. SWI. RDMO PU.

06/25/1999 SITP 0 psig, SICP 160 psig. Loaded tbg w/5 bbls 2% KCl wtr. Hooked up tbg & csg to flowline. Std ppg unit. Ppg 6 x 42" SPM. RWTP @ 2:00 p.m. 6/24/99.

CROSS TIMBERS OPERATING COMPANY (167067) Report for 01/98

OPERATOR'S MONTHLY REPORT

PRODUCTION

INJECTION

Amended Report

DISPOSITION OF OIL, GAS, AND WATER Gas BTU C D E

Beginning or Oil API Gravity

-Closing

OD

Volume Transporter 4 Oil Storage Oil Storage

POD

Days

Gas

Water

Ö

Volume Pressure 2

Well#

О Ç

O D

BASIN FRUITLAND COAL (GAS) (71629)

M N GALT F (023072)

M-01-27N-10W

30-045-06803

8

0

00

00

Total Production

Net Disposition & Storage

Page 1 of 1

Cheryl A. Moore

NMC115 <NMC115@state.nm.us>

From:

ö

Sent:

ccherylm@neartime.com>Wednesday, April 12, 2000 10:43 AMNM OCD Electronic Report Acknowledgement Subject:

An electronic report file (OCDDATA TXT, 246 bytes, dated 4/12/2000 9:40:06 AM) was loaded on April 12, 2000 by the Oil Conservation Division of the NM

Energy, Minerals and Natural Resources Department. This data will be included in the next scheduled ONGARD update run.

Well: M N GALT F No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004506803

Township: 27N Range: 10W Section: 1 Unit: M Type: F

County: SaAccumulated Oil: (BBLS) Gas: 12090(MCF) Water: 310(BBLS) Days Produced:222

Υ	ea	r· ·	19	94

rear. 1994					
Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)					
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prod	uced
January	0	0	0	0	
Feburary	0	0	0	0	
March	0	0	0	0	
April	0	0	0	0	
May	0	0	0	0	
June	0	0	0	0	
July	0	0	0	0	
August	0	0	0	0	
Septembe	r 0	0	0	0	
October	0	0	0	0	
November	. 0	0	0	0	

0

0

0

0

Year:1995

December

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	.Days Produ	ced
January	0	0	0	0	
Feburary	0	0	0	0	
March	0	0	0	0	
April	0	0	0	0	
May	0	0	0	0	
June	0	0	0	0	
July	0	0	0	0	
August	0	0	0	0	
Septembe	er 0	0	0	0	
October	0	0	0	0	
November	r 0	0	0	0	
Decembe	r 0	0	0	0	

Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	ed
January	0	0	0	0	
Feburary	0	0	0	0	
March	0	0	0	0	
April	0	0	0	0	
May	0	0	0	0	
June	0	0	0	0	
July	0	0	0	0	
August	0	0	0	0	
Septembe	r 0	0	0	0	
October	0	0	0	0	
November	. 0	0	0	0	

			,		
December	0	0	0	0	
200020.	•	_	_		•
Year:1997					
Pool Name:	BASIN FR	UITLAND C	OAL (GAS))	
Month C	Dil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	aced
January	0	0	0	0	
Feburary	0	0	0	0	
March	0	0	0	0	
April	0	0	0	5	
May	0	0	0	0	
June	0	0	0	0	
July	0	. 0	0	0	
August	0	24	0	6	
September	0	0	0	30	
October	0	0	0	27	
November	0	0	0	0	
December	0	0	0	0	
Year:1998					
Month (Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produ	iced , c soc c our achad CIVS
January	0	265	0	31	Rptd in Error See Altached CIIS
Feburary	0	0	0	0	for amended datal
March	0	.0	0	0	
April	0	0	0	0	
May	0	0	0	0	
June	0	0	0	0	
July	0	0	0	0	
August	0	0	0	0	
September	0	0	0	0	
October	0	0	0	0	
November	0	0	0	0	
December	0	0	0	0	
Year:1999					
Month (Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produ	uced
January	Ò	Ò	0	0	
Feburary	0	0	0	0	
March	0		0	0	
April	0		0	0	
May	0		0	0	
June	0		0	0	
July	0		0	31	
August	0		0	31	
September	0		235	30	
October	0		75	31	
	•	- · · · -			