SUBMIT IN LICATE*

Form approved. Budget Bureau No. 42-R142

DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

	DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SHEIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						1-89-TNA-5	7	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
la. TYPE OF WORK DR b. TYPE OF WELL	RILL	DEEPEN	X	PLUG BA	ск 🗆	7. UNIT AGREEMENT N	AMB	
OIL 🖘 G	WELL OTHER			INGLE MULTI	PLE	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR						Table Mesa	-	
Continent 3. ADDRESS OF OPERATOR	al Oil Company					J. WELL NO.	<u>.</u> .	
		. Colorado				10. FIELD AND FOOL, O	R WILDCAT	
4. LOCATION OF WELL (I	3312, Durango Report location clearly an	d in accordance w	ith any S	State requirements.*)		Table Mes	a Bakota	
	90' FSL, 1830'	FWL - SW/4	•			11. SEC., T., R., M., OR AND SURVEY OR AL	BLK. REA	
M - 200 - 10	AND DIRECTION FROM NE	ADDOM TOWN OF DO	ST OFFIC	n.o.		Sec. 3 T27N 12. COUNTY OR PARISH	R17W NM	
.4. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR TO	di offic	-				
15. DISTANCE FROM PROF	PUSED*	•	16. N	O. OF ACRES IN LEASE	17. No.	San Juan OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)		3450		32001	101	40		
18. DISTANCE FROM PRO			19. PI	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	HIS LEASE, FT.	1300'		1392'	C	able Tools	DE BUIL OMIDA	
	hether DF, RT, GR, etc.) GR 5328 RB							
3310	GR 2220 KB	DRODOSED CAS	ING ANI	D CEMENTING PROGR	AM	July 5, 19	04	
		_,					·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER			<u>-</u>	QUANTITY OF CEMENT		
7 7/8"	5 1/2" 14#							
This well	was drilled to	a TD of 13			No core		ere	
This well taken. The of 2 BOPD no product 1320'. It sandfrac to obtained p	was drilled to ne well was com and 267 BWPD. Ing equipment. is proposed to stimulate production seti	a TD of 13 pleted open The well i 5 1/2" cas o deepen th oduction if	n hole is pre sing w nis we nece	in May, 1961. In the 1st Dates in the 1st Dates at 1325. It to the 2nd assary. If compatible and compatible a	No core kota for non-com and 2 Dakota mercial	es nor DET's we or an IP (pumpi mercial and had 7/8" tubing a formation and production is empired. RECEIVE	ere (ing) as at	
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LISTRICT ENGINEED

USGS(4) NMOCC(2) Holly JRH DRB HDH