Signed

APPROVED BY

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CONDITION OF APPROVAL, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

99 MAR 23 PN 12: 33

070 FAHIMINGTON, NM Sundry Notices and Reports on Wells Lease Number 1-89-IND-57 If Indian, All. or 6. 1. Type of Well **Tribe Name** OIL **Unit Agreement Name** Name of Operator John F. Staver Well Name & Number Table Mesa #19 3. Address & Phone No. of Operator API Well No. 30-045-06805 Field and Pool 10. 4. Location of Well, Footage, Sec., T, R, M 990' FSL and 1830' FWL; Sec. 3, T-27-N, R-17-W **County & State** 11. Unit N San Juan County, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA **Type of Action Type of Submission** Change of Plans X Abandonment ___ Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut off Casing Repair Conversion to Injection **Altering Casing Final Abandonment** Other -13. Describe Proposed or Completed Operations A-Plus Well Service Inc., as contractor, re- entered and then plugged and abandon this well per the attached report. This work was done for the NMOCD Aztec District Office, contract pending. 14. I hereby certify that the foregoing is true and correct. Title Contractor Date 3/10/99_

FARMING FOR PIECE OFFICE

Date

ACCEPTED FOR RECORD

MAR 2 4 1999

Title

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

RECEIVED BLM

99 MAR 23 PM 12: 33

March 2, 1999

070 FARMEGTON, NM

Oil Conservation Division State of New Mexico 1000 Rio Brazos Road Aztec, NM 87410

Re:

Plug & Abandonment Report

Table Mesa #19 Well SW, 3, 27N, 17W San Juan County, NM

Cementing Summary:

Plug #1 with 17 sxs Class B cement inside 4" casing from 1325' to 1137' to cover Dakota top.

Plug #1b with 7 sxs from 1190' to 1140' to cover Dakota top.

Plug #2 with 24 sxs Class B cement inside casing from 510' to 303' to cover Gallup top.

Plug #3 with 28 sxs Class B cement inside casing from 160' to surface, circulate good cement to surface.

Plugging Summary:

- 2-24-99 Road rig to location, RU. Unable to NU, collar bad. Fenced off pit. SDFD.
- 2-25-99 Safety Meeting. PU 10' sub and 5-1/2" Fullbore packer. Set packer at 10' and weld on 5-1/2" collar; release packer. NU BOP and test. PU 4-3/4" drill bit with 1 3-1/8" drill collar and 38 joints 2-3/8" tubing; TiH to tag top of 4" liner at 1237'. Circulate hole clean with 30 bbls water. TOH with tubing and LD 4-3/4" bit. PU 3-1/2" bit and TIH to tag at 1325'. TOH with tubing and LD 3-1/2" bit. TIH with open ended tubing to 1301'. Plug #1 with 17 sxs Class B cement inside 4" casing from 1325' to 1137' to cover Dakota top. TOH and WOC. SI well, SDFD.
- 2-26-99 Safety Meeting. TIH with tubing and tag cement at 1190', cement had fallen back. Pressure test casing to 500#, held OK. Load casing with water. Plug #1b with 7 sxs from 1190' to 1140' to cover Dakota top. PUH. Plug #2 with 24 sxs Class B cement inside casing from 510' to 303' to cover Gallup top. TOH and LD tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 100'. Attempt to establish rate into squeeze holes, pressured up to 500#, unable to establish circulation. TIH with tubing to 160'. Plug #3 with 28 sxs Class B cement inside casing from 160' to surface, circulate good cement to surface. TOH and LD tubing. Dig out wellhead and cut off. Found cement down 3' in 5-1/2" casing. Mix 6 sxs Class B cement, fill 5-1/2" casing and install P&A marker. Shut in well and SDFD. Charlie Perrin with NMOCD on location and approves plugging plan.
- 3-1-99 Safety Meeting. RD rig and equipment, move off location.