

14632

Rig No 6

Date 2-24-99

Well No TAB66 mesa 19 Location Sec 3, T27N, R17W Company NMOLD
TAB66 mesa P/A Project

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Rando II	12	86289	
Operator	Sam Stuart	20		4
Helper	Victor Celis			4
Helper	Robert Velasquez			4
Helper				5

RC 14729-13A

Date _____

-8-

CASE NO. 4605

Order No. R-1670-J

RULE 21. All transporters or users of gas shall file gas well-connection notices with the Commission as soon as possible after the date of connection.

RULE 22. Allowables to wells whose classification has changed from oil to gas or from gas to oil as the result of a gas-liquid ratio test shall commence on the first day of the month following the month in which such test was reported, provided that a plat (Form C-102) showing the acreage dedicated to the well and the location of all wells on the dedicated acreage has been filed.

IT IS FURTHER ORDERED:

(1) That a 120-acre non-standard gas spacing unit comprising the W/2 SW/4 and SE/4 SW/4 of Section 30, Township 15 South, Range 29 East, NMPM, Round Tank-Queen Pool, Chaves County, New Mexico, is hereby approved and dedicated to its JW Well No. 2 located in Unit L of said Section 30.

(2) That the locations of all wells presently drilling to or completed in the Round Tank-Queen Pool or in the Queen formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Artesia District Office of the Commission in writing of the name and location of the well on or before November 15, 1971.

(3) That all operators shall, prior to November 15, 1971, file with the Commission Form C-102 for each well showing the acreage dedicated to the well.

(4) That all operators shall take new gas-oil ratio tests on all wells and file the results thereof with the Commission on Form C-116 prior to December 1, 1971; that the daily tolerance provision of Commission Rule 502 I is hereby waived for the purpose of testing wells at the allowable rate authorized by these rules.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

Daily Report

A - PLUS WELL SERVICE

11633

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No 6Date 2-25-99Well No TABLE Mesa #29 Location Sa 3, T27N, R17W Company NMDCO
TABLE Mesa D/A Project

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	local supplies
5:45	7:00	DRIVE TO LOC. held safety meeting (test protection)
7:00		Pick-up 10' sub, + 5 1/2 full bore packed
		set packer 10', weld on 5 1/2 collar
	9:00	Release packer, RU PT 105, NUB 130P & test
9:00		Pick-up 4 3/4 w/ 1 3/8 Drill collar, pick-up 38, &c
	9:45	its 2 3/8 tag top of 4' liner at 1237'
9:45	10:15	circulate hole clean w/ 30 BBLS
10:15	10:45	POOH w/ 19 stands lay down DC & 4 3/4 bit
10:45		Pick-up 3 1/2 bit, T 1H w/ 19 stands, pick-up 42, &c
	11:15	tag w/ 17' stick-out tag at 1305'
11:15	11:45	POOH w/ 20 stands, lay down 3 1/2 & 3 1/2 bits
11:45	12:30	T 1H w/ 3' plugging sub, 41 pts to 1301'
12:30		load hole Pump Plug #1 w/ 17 B-cement 15-4"
	1:00	(1325-1132) TILL 1132
1:00		lay down 5 pts standback 10 stands
	1:30	load hole NUDC
1:30	2:00	clean-up SDFD

Fuel & Motor Oil

Water Hauled

Rental Equipment 4 3/4 + 3 1/2 acCement Retainers 5 1/2 DHS PackerCementing Plug #1 175xs

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	<u>Bill Randall</u>	<u>12</u>	<u>96409</u>	
Operator	<u>Steve Stuart</u>	<u>20</u>		<u>8 1/2</u>
Helper	<u>Vinton Celia</u>			<u>8 1/2</u>
Helper	<u>Robert Velazquez</u>			<u>8 1/2</u>
Helper	<u>Doug Henck</u>	<u>141</u>		<u>9 1/2</u>

Date



BRUCE KING
GOVERNOR

ANTIA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

MECHANICAL INTEGRITY TEST REPORT (TA or UIC)

Date of Test _____ Operator _____
Lease Name _____ Well # _____ Location: Unit _____ Sec _____ Twn _____ Rge _____

Land Type: _____
State _____
Federal _____
Private _____
Indian _____
Well Type: _____
Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure Observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____
Casing Pres. _____ Tbg. SI Pres. _____
Bradenhead Pres. _____ Tbg. Inj. Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____
Pressured annulus up to _____ psi. for _____ mins. Test passed/failed.

REMARKS:

By _____ (Operator Representative) _____ (Position)
Witness _____ (NMOCD)

Control Number: 001873

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO

PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () FAX: ()

POB: 0184810 Product Type: OIL Facility Type: 03 Location: A 30 28N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 014546 MERIDIAN OIL INC.

Description of POD (40 characters or less): _____

POB: 0184830 Product Type: GAS Facility Type: 01 Location: A 30 28N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POB: 0184850 Product Type: WATER Facility Type: 05 Location: A 30 28N 12W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

API Well No.

Location

Well

71599 BASIN DAKOTA (PRORATED GAS)

000570 GALLEGOS CANYON UNIT

30-045-25172 A 30 28N 12W 192E

Well Name		Day:		Work Date:			
TABLE MCSH #19		1		2-24-99			
Company		NMOCID					
Code	Tangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:						
05	Move In/Out: Ron Hendrick						
07	Rig Cost: (Rig only, charge pump if no cement plugs)			4	\$150 /hr	600.00	636.00
	(Orig Package, no \$ for pump, include RU/RD time)				\$169 /hr		
	Supervisor -				\$340 /day		\$360.40
	Pump Truck (first day \$220, then \$120 each day)						
	Stripping Rubbers - (1-1/4" & 1-1/2", \$75), (2"-3/8" & 2-7/8", \$80)						
10	Drilling Fluid: Air Package						
16	Stimulation Fluids (Water, KCl)						
	Unit #155				\$44 /hr		
17	Bits						
18	Cement: Pump Charge \$300/plug						
	Cement -			axs	x \$9.40/ax		
25	Rentals: (DC's, bit sub, etc)						
26	Fishing Tool Rentals:						
28	Other Rentals: Water Tank				\$23 /day	\$23.00	\$24.38
	Flow Back Tank				\$44 /day	\$44.00	\$46.64
29	Transportation: A-Plus #124				\$45 /hr		
	A-Plus #141				\$62 /hr		
	Others: moved tank & put cement tank & hooked in						
34	Logging Services: (CR or CIBP) Size -			Set @			
	Perforating: 8I-Wire \$440, HSC \$490						
	Other: (depth \$0.11/R)						
36	Production Testing:						
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
39	Stimulation: (frac, acid)						
44	Technical Services: (gas & water tests)						
45	Roustabout Labor						
49	Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" + \$860)						
	RBP, tbg set or wireline \$850						
	Casing Scraper \$250						
4	Disposal:						
0	District Tools:						
	BR Workstring						
8	Direct Labor				\$75 /day	\$75.00	\$79.50
2	Overhead:				\$134/day	\$134.00	\$142.04
Code	Tangible Expense	Provider	Item				
0	Casing:						
1	Tubing: Size	Length	EUE IJ NU				
1	Csg & Tbg Equipment:						
1	Wellhead Equipment:						
						Total Cost \$	636.00
Prior Cum \$						0	
						New Cum. \$	636.00

Well Name		T4B12 MESH #19		Day:	2	Work Date: 2-25-99	
Company		NIMCO					
Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:						
05	Move In/Out:						
07	Rig Cost: (Rig only, charge pump if no cement plugs)		weld on	4	38.00	152.00	161.1
	(Drig Package, no \$ for pump, include RU/RD time)			8 1/2	\$150 /hr	1275.00	1361.5
	Supervisor -				\$169 /hr		
	Pump Truck (first day \$220, then \$120 each day)				\$340 /day		\$360.
	Stripping Rubbers - (1-1/4"&1-1/2", \$75), (2"-3/8"&2-7/8", \$60)						
		Box & Box x 2 3/4 EUE X - pur			\$19/day	19.00	20.14
10	Drilling Fluid: Air Package	3 1/2 bit			295.00	312.90	
16	Stimulation Fluids (Water, KCl)	1 t-ouzn	N-Red		\$10/day	10.00	10.60
	Unit #155				\$44 /hr		
17	Bits 4 3/4						
18	Cement: Pump Charge \$300/plug						
	Cement - 17 sacs x \$9.40/sx						
25	Rentals: (DC's, bit sub, etc)	1-3 1/2 d.c					
26	Fishing Tool Rentals:	1- Box x pin			\$20/day	20.00	20.60
28	Other Rentals: Water Tank				\$23 /day	23.00	24.31
	Flow Back Tank				\$44 /day	44.00	46.64
29	Transportation: A-Plus #124		float		\$45 /hr		
	A-Plus #141	haul tbg out & in		3	\$62 /hr	186.00	197.16
	Others:						
34	Logging Services: (CR or CIBP) Size -	1- safety clamp			\$16/day	16.00	16.96
	Perforating: BI-Wire \$440, HSC \$480	Set @					
	Other: (depth \$0.11/ft)						
36	Production Testing:						
37	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
39	Stimulation: (frac, acid)						
44	Technical Services: (gas & water tests)						
45	Roustabout Labor						
49	Packer Rental: (Fullbore- 2-7/8"\$530, 4-1/2"+ \$860)						
	RBP, tbg set or wireline \$850						
	Casing Scraper \$250	3 1/2 w-red	BXP	21.00		21.00	22.26
		bit sub		21.00		21.00	22.26
4	Disposal:						
5	District Tools:						
	BR Workstring	A-Plus workstring		1325'	119/ft	145.75	154.50
	Direct Labor				\$75 /day	75.00	79.50
	Overhead:				\$134/day	134.00	142.04
Code	Tangible Expense	Provider	Item				
	Casing:						
	Tubing: Size	Length	EUE IJ NU				
	Csg & Tbg Equipment:						
	Wellhead Equipment:						
						Total Cost \$ 2727.12	
Prior Cum \$ 636.00				New Cum. \$ 3363.12			

Well Name	Day	Work Date					
74011 Mesa #19	2	2-26-99					
Company NMDCD							
Code	Intangible Expense	Provider	Services	Hours	Rate	\$ w/o Tax	\$ w/6% Tax
03	Location Cost:						
05	Move In/Out:						
07	Rig Cost: (Rig only, charge pump if no cement plugs)			8	\$150 /hr	1200.00	1272.00
	(Drig Package, no \$ for pump, include RU/RD time)				\$169 /hr		
	Supervisor -				\$340 /day		\$360.40
	Pump Truck (first day \$220, then \$120 each day)						
	Stripping Rubbers - (1-1/4" & 1-1/2", \$75), (2"-3/8" & 2-7/8", \$60)						
10	Drilling Fluid: Air Package						
6	Stimulation Fluids (Water, KC)						
	Unit #155		126	4	\$44 /hr	176.00	186.56
7	Bits						
8	Cement: Pump Charge \$300/plug						
	Cement - 65 sacs x \$9.40/sx					611.00	647.66
5	Rentals: (DC's, bit sub, etc)						
6	Fishing Tool Rentals:						
9	Other Rentals: Water Tank				\$23 /day	\$23.00	\$24.38
	Flow Back Tank				\$44 /day	\$44.00	\$46.64
	Transportation: A-Plus #124		100	11 1/2	\$45 /hr	15.00	15.90
	A-Plus #141			3	\$62 /hr	186.00	197.16
	Others:						
	Logging Services: (CR or CIBP) Size - Set @						
	Perforating: BJ-Vire \$440 HSC \$490				440.00	440.00	466.40
	Other: (depth \$0.11/ft)		100	11 1/2		11.00	11.66
	Production Testing:						
	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)						
	Stimulation: (frac, acid)						
	Technical Services: (gas & water tests)						
	Roustabout Labor						
	Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" + \$860)						
	RBP, tbg set or wireline \$850						
	Casing Scraper \$250						
	Disposal:						
	District Tools:						
	BR Workstring						
	Direct Labor				\$75 /day	\$75.00	\$79.50
	Overhead:				\$134/day	\$134.00	\$142.04
9	Tangible Expense - Provider - Item						
	Casing:						
	Tubing: Size Length EUE IJ NU						
	Csg & Tbg Equipment:						
	Wellhead Equipment:						
						Total Cost \$	3390.83
Prior Cum \$						3363.12	
						New Cum. \$	6753.95



BRUCE KING
GOVERNOR

ANTIA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

MECHANICAL INTEGRITY TEST REPORT
(TA or UIC)

Date of Test _____ Operator _____

Lease Name _____ Well # _____ Location: Unit _____ Sec _____ Twn _____ Rge _____

Land Type: _____
State _____
Federal _____
Private _____
Indian _____
Well Type: _____
Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure Observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____
Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____
Tbg. SI Pres. _____
Tbg. Inj. Pres. _____
Max. Inj. Pres. _____
Pressured annulus up to _____ psi. for _____ mins. Test passed/failed.

REMARKS:

By _____ (Operator Representative) _____ (Position)
Witness _____ (NMOCD)



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Well Name <i>TH329 MESA #19</i>		Day: <i>4</i>	Work Date: <i>3-1-99</i>	
Company <i>NMOC</i>				
Code	Intangible Expense - Provider - Services	Hours	Rate	\$ w/o Tax \$ w/6% Tax
03	Location Cost:			
05	Move In/Out:			
07	Rig Cost: (Rig only, charge pump if no cement plugs)	3	\$150 /hr	450.00 477.00
	(Drig Package, no \$ for pump, include RU/RD time)		\$169 /hr	
	Supervisor -		\$340 /day	\$360.4
	Pump Truck (first day \$220, then \$120 each day)			
	Stripping Rubbers - (1-1/4" & 1-1/2" .575), (2" - 3/8" & 2-7/8" .560)			
10	Drilling Fluid: Air Package			
16	Stimulation Fluids (Water, KCl)			
	Unit #155		\$44 /hr	
17	Bits			
18	Cement: Pump Charge \$300/plug			
	Cement - <i>sax</i> x \$9.40/sx			
25	Rentals: (DC's, bit sub, etc)			
26	Fishing Tool Rentals:			
28	Other Rentals: Water Tank		\$23 /day	\$23.00 \$24.38
	Flow Back Tank		\$44 /day	\$44.00 \$46.64
29	Transportation: A-Plus #124		\$45 /hr	
	A-Plus #141		\$62 /hr	
	Others:			
4	Logging Services: (CR or CIBP) Size - Set @			
	Perforating: BL-Wire \$440, HSC \$490			
	Other: (depth \$0.11/ft)			
	Production Testing:			
	Swabbing, Snubbing, Coiled Tubing: (nitrogen costs)			
	Stimulation: (frac, acid)			
	Technical Services: (gas & water tests)			
	Roustabout Labor			
	Packer Rental: (Fullbore- 2-7/8" \$530, 4-1/2" + \$860)			
	RBP, tbg set or wireline \$850			
	Casing Scraper \$250			
	Disposal:			
	District Tools:			
	BR Workstring			
	Direct Labor		\$75 /day	\$75.00 \$79.50
	Overhead:		\$134/day	\$134.00 \$142.04
	Tangible Expense - Provider - Item			
	Casing:			
	Tubing: Size Length EUE W NU			
	Csg & Tbg Equipment			
	Wellhead Equipment:			
			Total Cost \$	477.00
Prior Cum \$			6753.92	
			New Cum. \$	7230.92

Control Number: 001872

POINT OF DISPOSITION AND WELL COMPLETION INFORMATION

OGRID: 000778 Operator Name: AMOCO PRODUCTION CO
PO BOX 21178

TULSA

OK 74121

C-115 Filer Contact Name: _____

Phone: () FAX: ()

POD: 0184710 Product Type: OIL Facility Type: 03 Location: P 29 28N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 020445 SCURLOCK PERMIAN CORP.

Description of POD (40 characters or less): _____

POD: 0184730 Product Type: GAS Facility Type: 01 Location: P 29 28N 12W County SAN JUAN

OGRID Name

OGRID Name

Authorized Transporter(s): 007057 EL PASO NATURAL GAS COMPANY

Description of POD (40 characters or less): _____

POD: 0184750 Product Type: WATER Facility Type: 05 Location: P 29 28N 12W County SAN JUAN

Description of POD (40 characters or less): _____

WELL COMPLETIONS

Code Pool Name

Code Producing Property Name

API Well No.

Location

Well

71599 BASIN DAKOTA (PRORATED GAS)

000570 GALLEGOS CANYON UNIT

30-045-26222 P 29 28N 12W 165E

*APR 1980
Shams Cha Cha
1980*