

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FSL & 990' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT ON:

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-
-
-
-

RECEIVED
NOV 08 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

5. LEASE

SF - 080382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schwerdtfeger

9. WELL NO.

#3

10. FIELD OR WILDCAT NAME

West Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 5, T27N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

101' G

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-29-82 Pick up 2-3/8" work string and spot 25 sacks cement plug from TD to 1790'. Pulled up and spotted 11 sacks cement plug from 1646' to 1546' to cover Fruitland top at 1596'. Perforated 5-1/2" casing at 748' and squeeze behind pipe to 648'. Spotted 11 sacks cement plug from 748' to 648' in casing to cover Ojo Alamo top at 698'. Pulled up and spotted 15 sacks cement plug from 137' to surface. Bradenhead squeezed with 50 sacks cement.

10-30-82 Cut off casing 4' below surface and covered. Cleaned location

NOTE: Well is in NIIP; therefore, no dry hole marker was installed.

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Subsurface Safety Valve: Manu. and Type

DEC 27 1984

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Clayton Holder

TITLE

Engineer

OIL CON. DIV.
DIST. 3

DATE

November 4, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED
AS AMENDED**

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

DEC 21 1984

M. MILLENBACH
AREA MANAGER