

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

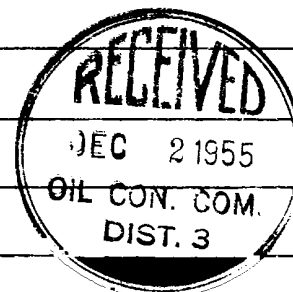
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED November 30, 1955

Operator J. Glenn Turner Lease Christine Hughes Well No. 9-4
1/4 Section 1150'S Unit 1000'E Letter J Sec. 4 Twp. 27N Rge. 9W
Casing: 5 1/2 " O.D. Set At 2459 Tubing 1 " WT. 1.605 Set at 2507
Pay Zone: From 2451 to 2522 TD Gas Gravity: Meas. _____ Est. _____
Tested Through: Casing X Tubing _____
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 673 psig Tubing: 673 psig S.I. Period 7 days
Time Well Opened: 11:05 A.M. Time Well Gauged: 2:05 P.M.
Impact Pressure: 267 Working pressure on tubing 69 psig
Volume (Table I). (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 3,400 MCF



Witnessed by: Virgil Stoabs Tested by: H. L. Hendrick
Company: _____ Company: El Paso Natural Gas Company
Title: _____ Title: Gas Engineer

OIL CONSERVATION	DATE
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2. ...	
3. ...	1
4. ...	1
5. ...	1
6. ...	✓

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