

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. KINDER ☐ OTHER ☐

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1500'S, 1020'W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SE-078050
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Turner Hughes

9. WELL NO.
8

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 4, T-27-N, R-3-W
NMMPM

12. COUNTY OR PARISH
13. STATE
NM

14. PERMIT NO. 30-075-06818 DATE ISSUED

15. DATE SPUDDED 10-31-55 16. DATE T.D. REACHED 11-25-55 17. DATE COMPL. (Ready to prod.) 09-06-89 18. ELEVATIONS (TOP, RKB, AT, CR, ETC.)* 6422' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2509 21. PLUG BACK T.D., MD & TVD 2451' 22. IF MULTIPLE COMPL. HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (2299-2448') 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N-CCL 27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMERTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	109'		70 sx	
5 1/2"	14&15.5#	2450'		100 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2443'	

31. PERFORATION RECORD (Interval, size and number)
2299-2301', 2316-20', 2325-34',
2343-47', 2426-28', 2432-48' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT, STIMULANT, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
MAR 07 1990
OIL CON. DIV.

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
Shut-in capable of commercial hydrocarbon prod

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 2430' - 122 psig
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 10-24-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any (false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland	not logged not logged 2163'	2451'	Dk gry-gry carb sh, coal, grn silts, light-- med gry, tight, fine gr ss.	Fruitland	2163'	