Substit 5 Coules
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerais and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc		Well API No. 30-045-06820									
PO Box 4289, Far	cmingto	n, NN	4 8	7499							
Resecutes for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casingheed Gas Condenses					Other (Please explain) NSL-2807						
If change of operator give same and address of previous operator											
II. DESCRIPTION OF WELL				<u></u>					., . .		
Galt B Locatos	Well No. Pool Name, includi				•	nd Coa	Ctate	Kind of Lease State, Federal or Fee		25 No. 077384	
Unit Letter	_:_160	0	Feet Fre	om The	South Lin	e and	900 F	eet From The	East	Line	
Section 6 Townshi	ip <u>•2-7</u>		Range	10_	<u>, N</u>	МРМ,	San Ji	ıan		County	
III. DESIGNATION OF TRAN				NATU							
						Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Meridian Oil Inc Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas								copy of this form is to be sent). ngton, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 27	Rge.	is gas actuai	y connected?	When	?			
If this production is commungled with that IV. COMPLETION DATA	from any othe	r lease or p	ooi, give	comming	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	G	as Well X	New Weii	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.				Total Depth 1945			P.B.T.D. 1880 '			
0 4 - 2 4 - 5 4 Elevations (DF, RKB, RT, GR, etc.)	06-25-90 Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
6001'	Fruitland Coal				1692' 1869'						
Perforations 1692-1702', 1752	2-54',	1862-	-78 '	w/2 s	spf			Depth Casii	ng Shoe		
UOLE 0775	TUBING, CASING AND								SACKS CEM	ENT	
HOLE SIZE	CASING & TUBING SIZE 9 5/8"				- 116 SACKS CEMENT - 125 SX					<u> </u>	
	5 1/2"				1895' 150 sx						
	1 1/2"				1869'						
V. TEST DATA AND REQUES OIL WELL Test must be after r				· · · · · · · · · · · · · · · · · · ·	he amed to a	anned ton all	lawahla fan shi	a damb as ba	for full 24 hour		
Date First New Oil Run To Tank	Date of Test		y local of	u ana musi		ethod (Flow, po			jor jan 14 nos	.,	
Length of Test	Tubing Pressure				Coning Pressire			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	5 1 4007	<u> </u>	Gas- MCF			
GAS WELL					د و ۱۵ کو	ard is leigh	J	·			
Actual Prod. Test - MCF/D	Length of Test				Blu Chadrana MACF			Gravity of Condensate			
Testing Method (pitot, back pr.)					Casing Pressure (Shus-in)			Choke Size			
backpressure	SI 191				SI 191						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedAUG 2 1 1990						
Degra Deadfield					By Bond Chang						
Peggy Bradfield Reg.Affairs Printed Name Title					SUPERVISOR DISTRICT /3						
7-12-90 Date			9700 boss No				-				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.