STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
DISTRICT NO. 3
Phone 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SANTA FE
Lease No. 080382
Unit SE/4 Sec. 5 is the Designated Drg. Unit

RECEIVED JUN 28 1951

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 25, 1951

Schwerdtfeger #2
C SW NE SE

Well No. 2 is located 1650 ft. from N/S line and 990 ft. from E/W line of sec. 5

SE/4 5 (¼ Sec. and Sec. No.) 27N (Twp.) 11W (Range) N.M.P.M. (Meridian)

W. Kutz Canyon (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6111 ft. Grd. Elevation
6120 ft. K.B.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Spudded 5/19/51
2. Set 3 joints (95') of 9-5/8" OD casing at 105' KB with 100 sacks of regular cement and circulated to surface.
3. Tested casing with 500# pressure held for 30 minutes and showed no drop in pressure.
4. After drilling plug, tested for 30 minutes with 300#. The water level remained stationary.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Frontier Refining Company

Address 410 Boston Building
Denver, Colorado

By Denman S. Galbraith

Title Denman S. Galbraith, Geologist

Land Office ..... Santa Fe

Lease No. ..... 08[illegible]

Unit ..... [illegible]

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL CONSERVATION COMMISSION
[illegible]
[illegible]
[illegible] NEW MEXICO

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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

[illegible] Mesa 25, 19 [illegible]

[illegible] Well No. 30
[illegible] SE

[illegible] 5 is located [illegible] ft. from [illegible] line and [illegible] ft. from [illegible] line of sec. [illegible]

[illegible] (Township) (Range)

W. [illegible] Devon [illegible] Roosevelt [illegible]
(Field) (County or subdivision) (State or Territory)

The elevation of the derrick floor above sea level is [illegible] ft. [illegible]
[illegible] G. L.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. [illegible]
2. [illegible]
3. [illegible]
4. [illegible]

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company [illegible]

Address [illegible]

[illegible]

By [illegible]

Title [illegible]

Form C-110

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

RECEIVED
JUN 2 1952
OIL CON. COM.
DIST. 3

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator: The Frontier Refining Company Lease: Schwerdtfeger [illegible]

Address: (Local or Field Office) 430 Barton Building, Denver, Colorado (Principal Place of Business)

Unit ..... Wells No. [illegible] Sec. 5 T. [illegible] R. [illegible] Pool: W. Kutz County: San Juan

Kind of Lease: Gas Location of Tanks: None

Transporter: El Paso Natural Gas Company Address of Transporter: Farmington, New Mexico (Local or Field Office)

El Paso, Texas (Principal Place of Business) Percent of oil to be transported: - Other transporters authorized to transport oil from this unit are: None %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 29th day of May, 1952

THE FRONTIER REFINING COMPANY
(Company or Operator)

By: [signature]

Title: K. C. Ferrando, Geologist

Approved: JUN 2 1952, 195.....

OIL CONSERVATION COMMISSION

By: Al Greer

Oil and Gas Inspector Dist. #3.

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.