STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DISTRICT NO. 3
one 99 P. O. Box 697
AZTEC, NEW MEXICO

(SUBMIT IN. TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

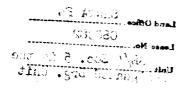
Land Offi	_ 5	ATTA	F	<u> </u>	
Lesse No	(18038			
		Sec.	5	18	th

Title Denman S. Galbraith, Geologist

Designated Drg. Unit

		DOTE ON WELLS HIND 8 195	51
STINDRY NO	TICES AND RE	PORTS ON WELLS JUN 2 8 195	
SONDATION			
NOTICE OF INTENTION TO DRILL	SUBSEQU	JENT REPORT OF WATER SHUT-OFF	
TO CHANGE PLANS		JENT REPORT OF ALTERING CASING	•
I TO TEST WATER SE	101-0FF	UENT REPORT OF REDRILLING OR REPAIR.	
WATER OF INTENTION TO RE-DRILL OR R	EPAIR WELL.	UENT REPORT OF ABANDONMENT	
I SHOOT OR ACI	DIZE	MENTARY WELL HISTORY	
NOTICE OF INTENTION TO PULL OR ALTE	K CASING		
NOTICE OF INTENTION TO ABANDON WELL			
	SOVE BY CHECK MARK NATURE OF R	SPORT, NOTICE, OR OTHER DATA)	
(INDICATE AI	OVE BY CHESIC INVIN	T 25 10 51	
		June 25 , 19_51	
Schwerdtfeger #2		me) &	
C 2M ME 2E	The same of the sa	ne and 990 ft. from E line of sec. 5	•
Well No. 2 is locat	ed 1630 ft. from S	ie and	
	27N 11W	A CALLED TO THE CONTRACT OF TH	
SE/4 5	(Twp.) (Range)	(Meridian) Hew Mexico	
()4 Sec. and Sec. No.)	San Juan	(State or Territory)	
W. Kuts Canyon	(County or Subdivisio	on)	
(Field)	. 1 1:- 6	111 ft Grd. Elevation	
The elevation of the derrick f	loor above sea level 18	320 ft. K.B.	
	DEIAILE C.	and lengths of proposed casings; indicate mudding jobs, comen	. E -
(State names of and expected depths to	bjective sands; show sizes, weight ing points, and all other impor	WUKA , and lengths of proposed casings; indicate mudding jobe, osmen rtant proposed work)	
1. Spudded 5/19/51		g at 105! KB with 100 sacks of regula	ar
2. Set 3 joints (951)	of 9-5/8" OD casing	s at 105. WP MISH: Too man	
2. Set 3 Joints (757)	lated to surface.	for 30 minutes and showed no drop in	n
a marked enging With	200% bressma	IOF JO MINESON	
pressure.		mites with 300#. The water level	
A. After drilling plu	ig, tested for 30 mil		
remained station	iary.		
		by the Geological Survey before operations may be commenced	••
I understand that this plan of wor	k must receive approvat		
Company The Frontier	Refining Company		
Company			
Address 410 Boston E	milding	090	,
Address		By Denne S. Delh	
Denver, Colo	raco	Dy	

(SUBMIT IN TRIPLICATE) GENERAL OF THE STATE OF O'L CONSERVATION UNITED STATES **CCNEMISSION** GEOLOGICAL SURVEY



DEPARTMENT OF THE INTERICR

	ODITION WITH THE
S AND REPORTS ON WELLS	SUNDRY HOTICE
Tan Train	
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	NOTICE OF INTENTION TO DRILL
	MOTIOE OF INTENTION TO CHANGE PLAS
THE PERMIT OF THE PERMIT OF THE PERMIT	TOTAL TURE HERE WATER TOTAL TOTAL
	THE MANUEL SECTION OF MANUEL SECTION S
A Company of the Comp	to recordable de toque ex un c
The state of the s	ner Militar St. H
	FOR THE PROPERTY OF THE PROPER
LICELLAN MATURE OF REPORT, NOTICE CRIDTHER NATA)	
C* - AC (NAVIGEE OF RESPECTOR OF THE COMMENT OF THE	(INDICAL EVENANCE BA C. P.
51 et et et et	
The state of the s	The well of January.
(E) 1 (E)	28 29 集 (
ft. iron line and ft. from line of sec.	
A State of the sta	- Harris Designation and American
er en	2 V.
Dolksky Na	WIN CONTRACTOR OF THE CONTRACT
CAN JUNE (State Or Territory)	K. AC STORY CARRY
(county or subdivision)	The same of the sa
ANT WIND A STORE OF THE PARTY O	.D.6 · ,
ve sen level is fine for sen	The lengtion of the derrick floor abor
ve sen level is <u>1972</u> ft. 200. Notes for 6220 vs. 200. OF OFFAILS OF WORK	
The Mississippe of America of America of the Control of the American Control of the Company	
DEPARTAL OF WORK nder the modern weighter, and begins of proposed to a new lockesto mudding job is comented and size and begins and begins of proposed work). "Use and all began important proposed work)	contract of and expenses depths to objective as
The sales of the s	English America
The state of the second of the	To the transfer of the transfe
The second of th	
and the second of the second o	The state of the s
Live I with a state of the	
ಷ್ಟ್ರೀಯ ಕ್ಷಮ್ಮೆ ಇವನೆ ಕ್ಷಮ್ಮ ಕ್ಷಮ್ಮ ಕ್ಷಮ್ಮೆ ಕ್ಷಮ್ಮೆ ಕ್ಷಮ್ಮೆ ಕ್ಷಮ್ಮೆ ಕ್ಷಮ್ಮೆ ಕ್ಷಮ್ಮೆ ಕ್ಷಮ್ಮೆ ಕ್ಷಮ್ಮೆ ಕ್ಷಮ್ಮೆ ಕ್ಷಮ	・ の は かい でんしょう (1977) - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000
	The state of the s
	· And the second of the Control
descent at	
the control of the Leclesia : wave before sperations may be a control to the Leclesian before	
olys apparation ordered by the Geologic — ourse before operations may be mouseath	I understand that this place of verk must reco
to the second	and the state of t
The state of the s	Company the control of the contr
	Address 43, 50, 50, 50, 50, 50, 50, 50, 50, 50, 50
The state of the s	Address
and marker of the grant factor and the same and the first	
growth with the last the same of the same	tion of the contract of
· · · · · · · · · · · · · · · · · · ·	The state of the s

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed eil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION UN 2 TO TRANSPORT OIL

ONUN 2 1952 OIL CON. COM. DIST. 3

Company or Operator. The Proubley Regulating Company	Lease Seinerdtfeger & Displace		
Address	420 Section Building, Denver, Colorado		
(Local or Field Office)	(Principal Place of Business)		
Unit Wells No. Sec. T. R. R.	Pool County County		
Kind of Lease			
Transporter El Pass Satural Gas Company	Address of Transporter Figuration, Box Musico		
2.2.2.2 pos ecc.	(Local or Field Office)		
Percent of oil (Principal Place of Business)	to be transported		
to transport oil from this unit are	%		
REMARKS:			

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed	l this the	7da	y of	, 195
	•	•	THE PROFITING BEFTIXING COMPA	NZ
			By J- College	/
			E. C. Perundo, Coologist	
Approved:	JUN 2	1952	Title	
	RVATION COM	MISSION		
Ву	U Mes			
A11	and Gas Inspec	ctor Dist. #3.	(See Instructions on Reverse	Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.