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LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe SERIAL NUMBER SF 077874

LEASE OR PERMIT TO PROSPECT

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Retard tools W  Stable tools w  5/14/60  The procession;  If gas we	were used the duction well, cu. fressure, l	for the ter; and t. per 24	19, 19	feet to feet t	DATES Put to barr  Gallons  MPLOYEES	feet, and from feet, and from producing rels of fluid of wh Gravity, °I s gasoline per 1,0	ich	Seet to feet to was of gas -	5 min- feet feet , 19 oil;
Reaction Rotary tools Cable tools w  5/14/61 The procedulation; If gas we Rock procedures	were used the duction well, cu. fressure, l	for the ter; and t. per 24	19, 19	feet to feet t	DATES Put to barr Gallons MPLOYEES	feet, and from feet, and from producing rels of fluid of wh Gravity, °F gasoline per 1,0	ich	Seet to feet to was of gas -	5 nin- feet feet , 19 oil; %
Rotary tools Cable tools w  5/14/61  The procedulation;  If gas we Rock procedulation	were used the duction well, cu. fressure, l	for the ter; and t. per 24	19, 19	feet to feet t	DATES Put to barr  Gallons  Dates  MPLOYEES	feet, and from producing els of fluid of wh Gravity, °E gasoline per 1,0	ich	Seet to feet to was of gas -	5 min- feet feet , 19 oil;
Retard tools W  Stable tools w  5/14/60  The procession;  If gas we	were used duction warell, cu. f	for the ster; and	19	feet to feet t	O 7192 O DATES Put to barr	feet, and from producing cels of fluid of whe Gravity, of gasoline per 1,00	ich	Leet to feet to	feet
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Breakfor Breakfor Rotary tools Cable tools w	wa proven used	300, 55,00 1600, ed from from	Maxieu C	1330 B 22 3200 F feet to	O 7152 O DATES	ng pr. 2500, feet, and free I feet, and from producing	Todo-	is the second of	5 min feet feet
Breakio Breakio Rotary tools	m pro-	3000, 55,00 1600, ed from	Maxiasu Maxiasu O	22- 3200 feet to	Avg. 1988 618. 1981, 0 <b>046. USB</b> 07152 0	ng pr. 2500, feet, and fresh, I	T.::-	ls va ju by Seet to	5 min
Breakdo:	m pro-	3000, 55,00	O <del>peratio</del> Maxion	::- 3500, :: 1330 B :::- 32004	avg, tree bls. user, oose, user	ring pr 200 ring pr 2500,	Lois th	- 19.1 ls. va jo lyn.,	5 min
<b>Tarasas 1</b> /2/1/40	A 200	- 3000	20 17 THE	3500	AVA CYCE	tima pr	O. Here	- 17.1	DESCRIPTION
		th 40,	CCC1 36	30. <b>98</b> 4	mate sector	nec		ls. wat	-10-44
dapters—M	[aterial		Explosive u	SHOO	TING REC	ORD Date Depth shot		Depth clea	
feaving plug	g—Mate	rial		PLUGS	AND ADAF	TERS	Depth set	; <b>_</b>	
/2 71	179		70		two plug		:		
Size Whe	ere set	Numb	er sacks of co	ement	Method used	Mud gravity	A	mount of n	nud used
			MUDI	DING ANI	O CEMENT	ING RECORD			
/8 £.	5 7	Crd Ord	J-55	271 <b>9</b> 6983					4.51 - 37 - 34
V8 48.	<b>G</b>	Eng.	J-55 J-55						
Size Weigh casing per foo		eads per inch	Make	Amount		Cut and pulled from	From-	To—	Purpose
No. 2, from			_ to		ING RECO	, from	LO	0	
No. 1, from			_ to	·	No. 3,	from			
To. 3, from	7004				No. 6,	from	to	)	
To. 2, from	5201		to2	for (c)	No. 5	, from	to	0	
o. 1, from	2570			(D	S SANDS Conote gas by G	from 712	3 +c	. <b>7</b>	15h (a)
ommenced d	drilling -	4/12				ed drilling	5/10/6	51	, 19
rue sum		•			on of the well	at above date.	LECFICE.	in part.	ntendent
					ords. Carema gned			JOE	C. Salmor
ate		girron h	nowith is	a complet	o and correc	t record of the w	all and al	l work d	
The information of far as can be ate	mation					M.P.M. Cou			
Vell No ocation The inform far as can lead	$\mathbf{\tilde{k}}$ Section	c. <b>6</b> 7				Basin Dakota	State		exico

[OVER]

FROM—	то-	TOTAL FEET	FORMATION			
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				ICTURED CLIFF: - 257  DINT LOCKCUT- 4880  GALLUE- 6050  GREFTHORI- 6632  GRATER: 6631  DAKCEA- 1862		
		49 (14) 14(1)				
			. N. 1950 			

## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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