NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE /		CONSERVATION COMMISSION	Form C-104
FILE /	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	411711001717101170	AND	
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL GA	AS .
011			
IRANSPORTER GAS /			
OPERATOR /			
Operator			
1 -,	Oil & Gas Corporation		
Address	OII & Gas corporación		
	Club Building, Denver,	Colorado 80202	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	Office (1 lease explain)	
Recompletion	Oil Dry	Gas NMOCC Memo 2-65	-
Change in Ownership)
Change In Ownership	Casingheda Gas Cond	densate []	
If change of ownership give nam	ne		
and address of previous owner_		NATURAL DESCRIPTION OF THE PROPERTY OF THE PRO	
I. DESCRIPTION OF WELL A			
Leane Name	/		Kind of Lease
Hancock	(SF 079116) 3 West	Kutz PicturedCliffs	State, Federal or Fee Federal
Location			
Unit Letter K	L650 Feet From The South L	ine and 1650 Feet From Th	eWest
Line of Section 1	Township 27N Range	12W , NMPM, San Ji	lan County
L DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	GAS	
Name of Authorized Transporter o	Oil or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
1			
Name of Authorized Transporter o	Casinghead Gas or Dry Gas	Address (Give address to which approve FideLity Union Tower	d copy of this form is to be sent)
Southern Union	Gas Company		
	Unit Sec. Twp. Rge.	1507 Pacific Avenue, Is gas actually connected? When	Dallas, lexas
If well produces oil or liquids, give location of tanks.			33 03 53
		yes	11-21-51
	with that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-14-51	1821	1821
9-3 -51			
Elevations (DF, RKB, RT, GR, et	· 1	Top Oil/Gas Pay	Tubing Depth
6028 Gr	Pictured Cliffs	1720 '	1810'
Perforations			Depth Casing Shoe
Open hole 17:	25 -1821'		17951
	TURING CASING A	ND CEMENTING DECODE	1725 †
	TODING, GADING, A	ND CEMENTING RECORD	1/23
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE 13-3/8"	CASING & TUBING SIZE	DEPTH SET 104 †	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/8"	CASING & TUBING SIZE	DEPTH SET 104 †	sacks cement 75
13-3/8"	CASING & TUBING SIZE	DEPTH SET 104 †	sacks cement 75
13-3/8" 8-3/4"	CASING & TUBING SIZE 10-3/4" 7" 1"	104 t 1725 t 1810 t	SACKS CEMENT 75 100
13-3/8"	CASING & TUBING SIZE 10-3/4" 7" 1" TFOR ALLOWABLE (Test must be	104 t 1725 t	SACKS CEMENT 75 100
13-3/8" 8-3/4"	CASING & TUBING SIZE 10-3/4" 7" 1" FOR ALLOWABLE (Test must be able for this	DEPTH SET 104 1725 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 18	SACKS CEMENT 75 100 Id must be equal to or exceed top allow
13-3/8" 8-3/4" 7. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 10-3/4" 7" 1" FOR ALLOWABLE (Test must be able for this	DEPTH SET 104 1725 1810 after recovery of total volume of load oil and depth or be for full 24 hours)	SACKS CEMENT 75 100 Id must be equal to or exceed top allow
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13-3/8" 8-3/4" 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 10-3/4" 7" 1" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH SET 104 1725 1810 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	SACKS CEMENT 75 100 Id must be equal to or exceed top allow etc.) Chove Manual 1965 OIL CON. 60M.
13-3/8" 8-3/4" 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 10-3/4" 7" 1" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 104 1725 1810 1810 e after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	SACKS CEMENT 75 100 Id must be equal to or exceed top allow etc.) Choke PLLICAL TOP
13-3/8" 8-3/4" 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 10-3/4* 7** 1** TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 104 1725 1810 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	SACKS CEMENT 75 100 Id must be equal to or exceed top allow etc.) Chove R10V1 1965 OIL CON. COM.
13-3/8" 8-3/4" 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4350	CASING & TUBING SIZE 10-3/4" 7" 1" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr	DEPTH SET 104 1725 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 18	SACKS CEMENT 75 100 Id must be equal to or exceed top allow etc.) Chove P1 1965 OIL CON. COM. DIST. 3 Gravity of Condensate
13-3/8" 8-3/4" 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 10-3/4* 7** 1** TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 104 1725 1810 1810 2 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT 75 100 Id must be equal to or exceed top allow etc.) Choke FILL LD Gar-MCFIOV 1 1965 CIL CON. GOM. DIST. 3 Gravity of Condensate
13-3/8" 8-3/4" 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4350	CASING & TUBING SIZE 10-3/4" 7" 1" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr	DEPTH SET 104 1725 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 1810 18	SACKS CEMENT 75 100 Id must be equal to or exceed top allow etc.) Chove P1 1965 OIL CON. COM. DIST. 3 Gravity of Condensate
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13-3/8" 8-3/4" 8-3/4" TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 4350 Testing Method (pitot, back pr.) B. P. CERTIFICATE OF COMPLIA I hereby certify that the rules a	CASING & TUBING SIZE 10-3/4" 7" 1" FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr Tubing Pressure no record	DEPTH SET 104 1725 1810 1810 2 after recovery of total volume of load oil and depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure no record OIL CONSERVAT NOV 1	SACKS CEMENT 75 100 Id must be equal to or exceed top allow etc.) Chove MILLIVED Gar-MCFIOVI 1965 OIL CON. GOM. DIST. 3 Gravity of Condensate The Tion Commission 1965 19

Wm. F. Schwenn, District Engineer

(Title)

(Date)

1965

October 28,

Supervisor Dist. # 3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.